

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

DUGAN PRODUCTION CORP.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

930' FNL & 1815' FEL  
Sec. 17, T26N, R12W, NMPM

RECEIVED

APR 16 1992

OIL CON. DIV.  
DIST. 3

## 5. Lease Designation and Serial No.

NM 12027

## 6. If Indian, Allottee or Tribe Name

N.M.

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Chaco Plant #90

## 9. API Well No.

30-045-28372

## 10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☒
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Make following changes to approved APD:

1. Change field to Basin Fruitland Coal. (C-102 attached)
2. Enlarge location to 300' X 300' (drawing attached).
3. Change to double ram bop. (drawing attached)
4. Drill 17½" hole to 120' and cement 13-3/8" 48 lb./ft. casing with 147 cu. ft. Class B + 2% CaCl<sub>2</sub>.
5. Drill 12½" hole to 1000' and cement 9-5/8" 36 lb./ft. casing with 354 cu. ft. Class B + 2% LoDense, followed by 118 cu. ft. Class B cement.
6. Drill 8-3/4" hole from 1000' to 1165'±.
7. Ream hole with cavitation tool and leave completion open hole.

APPROVED DE

All mud will be native with max weight of 9.5 lb./gal., viscosity of 45 sec./qt. and water loss of 20 cc/30 min.

## 14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title

Operations Manager

Date

4-14-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

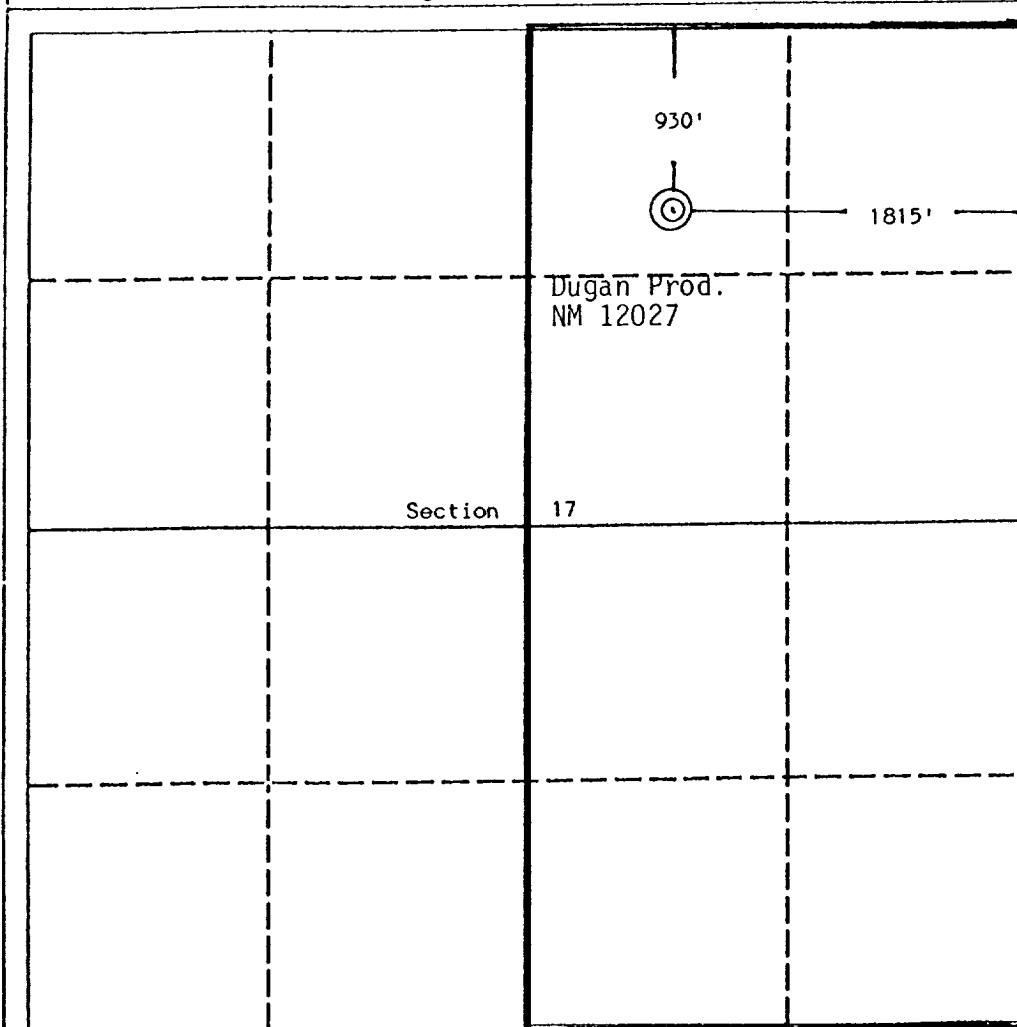
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Dugan Production Corporation			Lease Chaco Plant		Well No. 90
Unit Letter B	Section 17	Township 26 North	Range 12 West	County San Juan	
Actual Footage Location of Well: 930 feet from the North line and 1815 feet from the East line					
Ground level Elev. 6010	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
Printed Name  
Position  
Company  
Date

Jim L. Jacobs  
Vice-President  
Dugan Production Corp.  
4-14-92

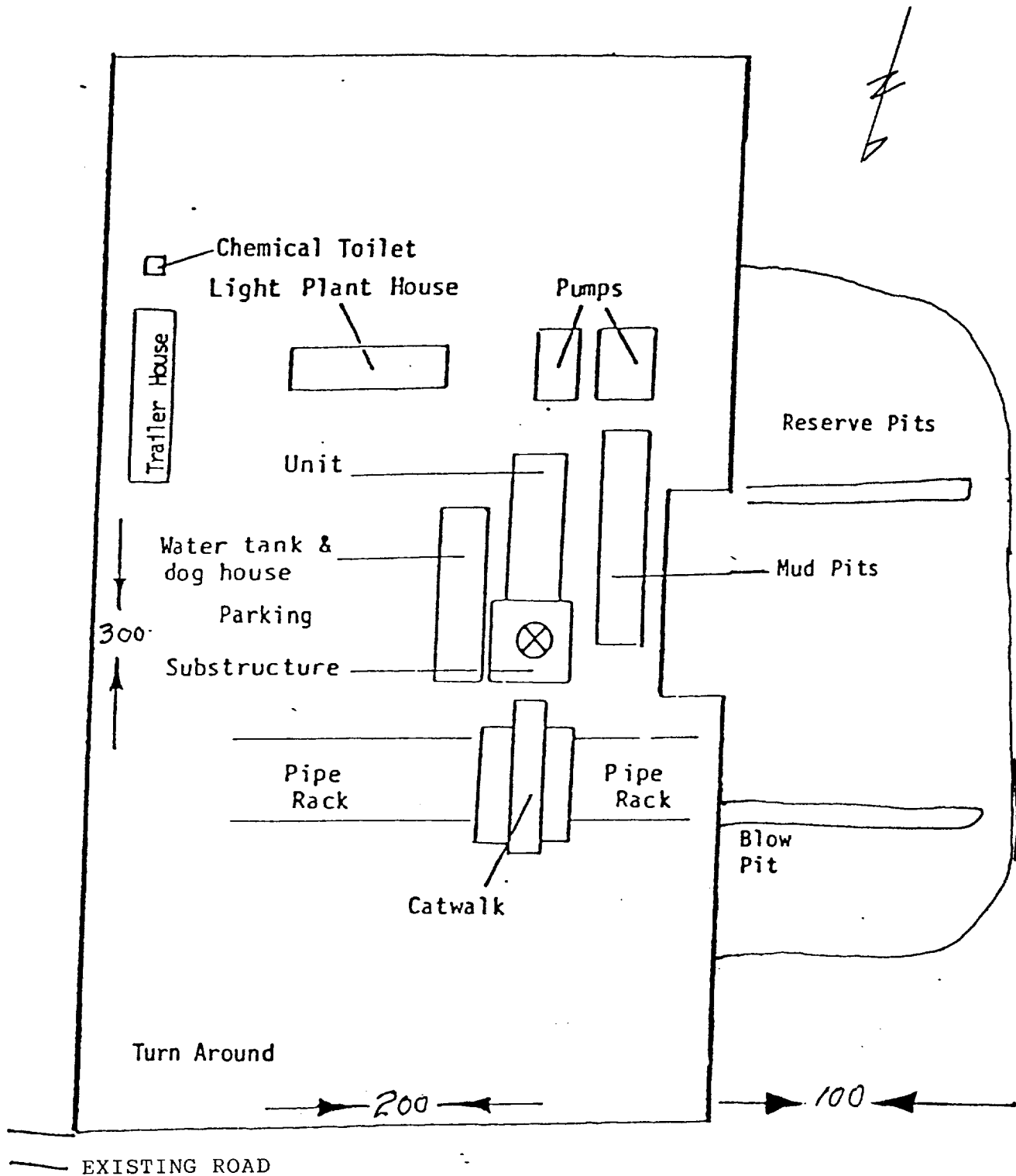
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

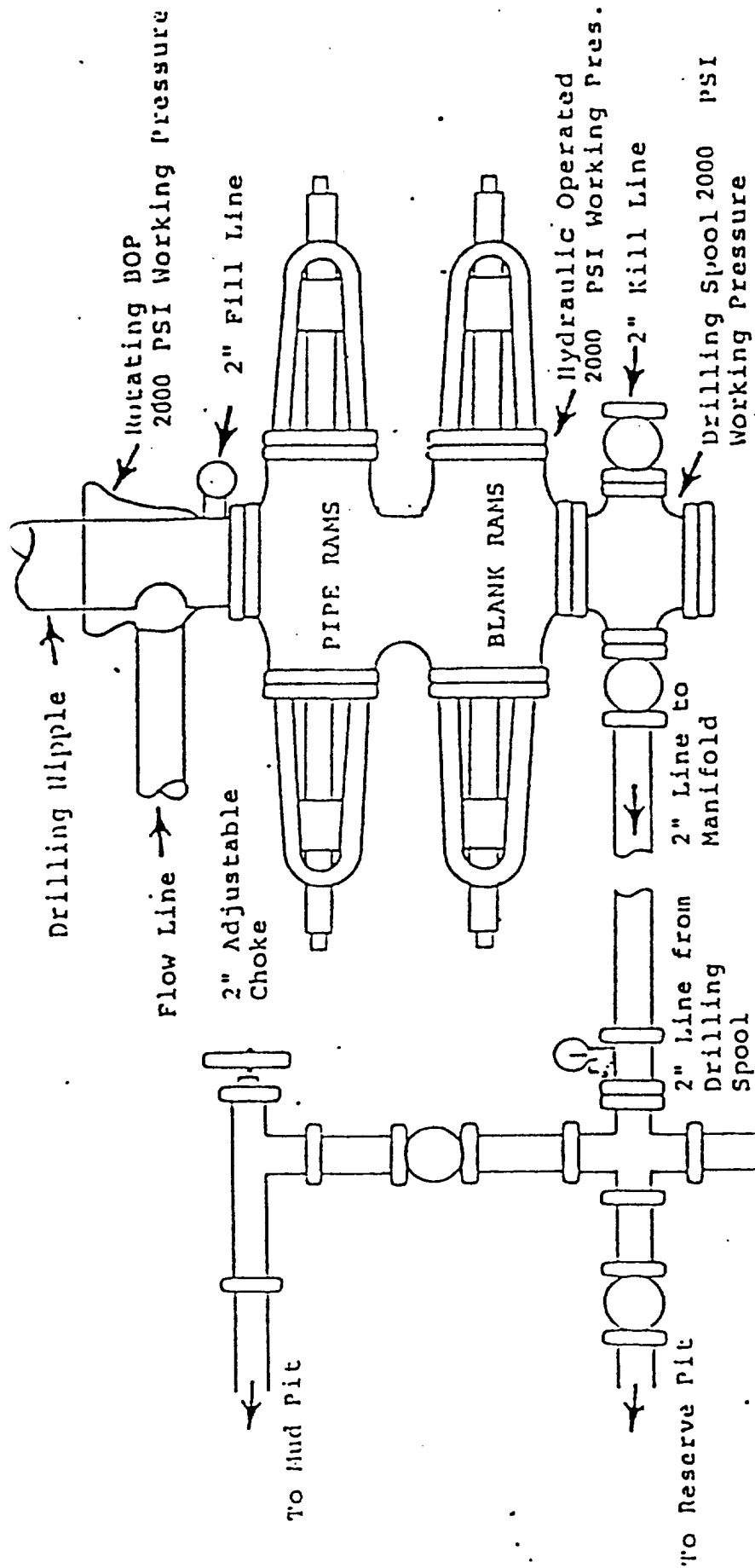
Date Surveyed  
Signature & Seal of Professional Surveyor  
Certificate No.  
Edgar

August 10, 1990  
Edgar L. Risenhoover, Jr.  
5919  
Edgar L. Risenhoover, Jr.  
REGISTERED LAND SURVEYOR

# ANTICIPATED DRILLING LOCATION



DUGAN PRODUCTION CORP  
CHACO PLANT 90



Preventers and Spools are to have Through Bore of 6" - 2000 PSI or larger.

WELL NAME: CHA CO PLANT # 90

LOCATION: 930' FNL AND 1815' FEL

Sec. 17 T. 26 N. R. 12 W.

COUNTY: SAN JUAN

STATE: N.M.

NOTE: Upper Kelly cock valve with handle will be used.  
Safety valves for all drill strings used will be on the rig floor.