

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVER ☐	Other _____
2. NAME OF OPERATOR Dugan Production Corp.							
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 930' ENL & 1815' FEL (NW/4 NE/4) At top prod. interval reported below At total depth							
14. PERMIT NO. 30 045 28372				DATE ISSUED 10/90			
15. DATE SPUDDED 7/27/92		16. DATE T.D. REACHED 7/31/92		17. DATE COMPL. (Ready to prod.) 3-1-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6010' GL	
19. ELEV. CASINGHEAD 6010'		20. TOTAL DEPTH, MD & TVD 1184'					
21. PLUG, BACK T.D., MD & TVD ---		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY T.D.		24. ROTARY TOOLS CABLE TOOLS	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1120-1182' (Fruitland Coal)						26. WAS DIRECTIONAL SURVEY MADE no	
27. TYPE ELECTRIC AND OTHER LOGS RUN None						28. WAS WELL CORED no	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8" OD		48#		128'		17 1/2"	
7"		23#		1118'		12 1/4"	
CaCl ₂ & tail		200 sx class		"G" w/2% CaCl ₂ + 1/4# cellophane flake			
30. CEMENTING RECORD							
AMOUNT PULLED		201 cf (175 sx class "G" w/3% CaCl ₂) ---					
		971 cf (400 sx 35/65 w/6% gel+2%)					
31. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
1 1/2"		1136'					
32. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2"		1136'					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut in) Shut In	
DATE OF TEST 3-1-94		HOURS TESTED 3		CHOKER SIZE 1/2"		PROD'N. FOR TEST PERIOD 0	
OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
0		11		0		91	
FLOW. TUBING PRESS. 210 SI		CASING PRESSURE 210 SI		CALCULATED 24-HOUR RATE 0		GAS—MCF. 91	
WATER—BBL.		OIL GRAVITY-API (CORR.)		TEST WITNESSED BY ACCEPTED FOR RECORD			
0							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared while testing - will hook to sales line.							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							

SIGNED

Sherman E. Dugan

TITLE Vice-President

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
6p/6d/mo	325			N/A		
Kirtland	475					
Arctland	1005					
pe	1105					
TD	1184					