

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED
BLM

5. Lease Designation and Serial No.

NM 12027

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chaco Plant #90

9. API Well No.

30-045-28372

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DUGAN PRODUCTION CORP.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

930' FNL & 1815' FEL (NW/4 NE/4)

Sec. 17, T26N, R12W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, casing, cement,
test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 12 1/2" hole to 1120' 7/29/92. Laid down drill pipe and drill collars. Ran 26 jts. 7" OD, 23#, J-55, LT&C casing; guide shoe @ 1118' KB. Cement with 400 sx 35/65 with 6% gel + 2% CaCl₂ and tail 200 sx class "G" with 2% CaCl₂ + 1/2# cellophane flake (971 ft'). Plug down @ 5:24 PM 7/29/92. Check float valve OK. Set slips. Rigged down. Released rig. TOC-0

Move in Triple P completion rig 7/31/92. NU BOP & choke manifold. Pressure test BOP, 1-2-3 choke manifold, casing, 2" ground lines to 200 psi-10 minutes; 3000 psi-30 minutes. Test OK. Tagged cement @ 1065'. Drilled cement to 7" shoe at 1118' then drilled formation to TD 1184'. Pressure test air lines and all fluid lines to 3000 psi - good test. Rigged up cavitating tool. Pressure test drill pipe to 3000 psi - OK. Ran cavitating tool, circulated and cleaned hole to TD. Ran test tools & tagged fill at 1142'. Drilled out fill. Ran test tool through coal. Displaced hole with air. Shut in 8/3/92. Rigged down and released rig.

14. I hereby certify that the foregoing is true and correct

Signed

Sherron E. Dugan

Title Vice-President

Date 2/18/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

Sm

FEB 22 1994