

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-05791
2. Name of Operator MARALEX Resources, Inc.	6. If Indian, Allottee or Tribe Name None
3. Address and Telephone No. 518 17th St., Suite 1030, Denver, Colorado 80202	7. If Unit or CA, Agreement Designation -----
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2070' FNL & 1538' FEL (Unit Letter G) Sec 10, T27N, R8W	8. Well Name and No. Graham "B" W.N. Federal #10
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin-Fruitland Coal Gas
	11. County or Parish, State San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	Spud Date & Surface Casing
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud Date: 11-09-90 @ 12:00 PM

Hole Size: 12 1/4"

Casing: 8 Jts (294') 8 5/8", 24#, K-55, ST&C Casing set @ 309'.
Guide Shoe @ 306'; Insert Float @ 253', Centralizers @ 54', 126', 206', & 286'.

Cement: 250 sx Class B w/2% CaCl. Circ 67 sx to surface.

Pressure Test: Pressure test BOP Stack & Float Equipment to 600# - Held OK.
Pressure test casing to 500 psi, did not hold.

Cement: Isolated leak @ 220' & squeeze cement w/100 sx Class B w/3% CaCl.
Drilled out cement.
Pressure test casing to 500 psi for 10 minutes - Held OK.
Plug Down @ 6:45 PM 11-10-90

RECEIVED
JAN 04 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Carrie A. Bage

Title Regulatory Agent 915/694-6107

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title NMOCD

DEC 10 1990

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side