

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-05791
2. Name of Operator MARALEX Resources, Inc.	6. If Indian, Allottee or Tribe Name None
3. Address and Telephone No. 518 17th St., Suite 1030, Denver, Colorado 80202	7. If Unit or CA, Agreement Designation -----
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2070' FNL & 1538' FEL (Unit Letter G) Sec 10, T27N, R8W	8. Well Name and No. Graham "B" W.N. Federal #10
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin-Fruitland Coal Gas
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<u>Production Casing</u>
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hole Size: 7 7/8"

Casing: 54 Jts (2282') 5 1/2", 17#, J-55, LT&C Casing set @ 2296'.
Insert Float @ 2250; Guide Shoe @ 2296'; Centralizers @ 2256',
2211', 2126', 2047', 1961', 1876', 1789', 1709', 1621', 1576',
1532', 1491', 1403', 1360', 1318', 1277', 1191', 342' & 263'.

Cement: 300 sx Pace Setter Light & 100 sx Class B cement.
Circ 67 sx to surface.

Bumped plug w/1500 psi

Plug Down @ 7:15 PM 11-12-90.

RECEIVED
JAN 04 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

ACCEPTED FOR RECORD

Signed Garnie A. Baze

Title Regulatory Agent 915/694-6107 Date 11-13-90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

FARMINGTON RESOURCE AREA
BY 22 Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side