

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

91 AUG 22 AM 10:47

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NMNM05750

6. Indian, Allottee or Tribe Name

FARMINGTON, N.M.

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Graham -C- WN Federal Comm. #10

9. API Well No.

30-045-28435

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coal Gas

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX Resources, Inc.

3. Address and Telephone No.

410 17th Street, Suite 220, Denver, CO 80202 303/571-4220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1955' FNL & 1715' FEL (Unit Letter G)
Section 9, T-27-N, R-8-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Tubing Setting & Potential Test

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tubing Setting: 2 3/8" Tubing landed @ 2144'.

Potential Test: Date: 8-14-91
Choke: 1/4"

Prod for Test Period: 0 BO, 153 MCF, 0 BW, GOR Infinite

Flowing Tbg Press: 110 psi

Flowing Casing Press: 150 psi

Calculated 24 Hr. Rate: 0 BO, 153 MCF, 0 BW

Status: SI - WO PL Connection

RECEIVED

SEP 12 1991

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

SEP 04 1991

FARMINGTON RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

915/694-6407

Signed Ernie A. Baze

Title Regulatory Agent 915/683-2734

Date 8-19-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side