

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
MARALEX Resources, Inc.

3. Address and Telephone No.
410 17th Street, Suite 220, Denver, CO 303/571-4220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
880' FNL and 1580' FEL (Unit Letter B)
Section 11, T-27-N, R-8-W

5. Lease Designation and Serial No.

SF-078476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Oxnard W.N. Federal #12

9. API Well No.

30-045-28436

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMIT

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Spud Date & Surface Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud Date: 04-23-91 @ 9:15 AM
Hole Size: 12 1/4"
Casing: 8 Jts (317') 8 5/8", 24#, J-55, ST&C Casing set @ 330'
Guide Shoe @ 329'; Insert Float @ 290'; 3 Centralizers @ 310', 210', & 95'.
Cement: 250 sx Class B w/2% CaCl & 1/4# per sx Cello-Flake;
circ 24 sx good cement to surface.
Pressure Test: Casing, Blind Rams, Pipe Rams, Choke Line, Choke Manifold,
Floor Valve & Kellycock to 1000 psi for 15 minutes each.
Held OK.
Plug Down @ 2:45 PM 04-23-91.

14. I hereby certify that the foregoing is true and correct

Signed Gavin A. Bage

Title Regulatory Agent

915/694-6107

915/683-2734

Date 4-24-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

NMOCD