

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX Resources, Inc.

3. Address and Telephone No.

410 17th Street, Suite 220, Denver, CO 303/571-4220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

880' FNL & 1580' FEL (Unit Letter B)  
Section 11, T27N, R8W

5. Lease Designation and Serial No.

NMSF078476

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Oxnard WN Federal #12

9. API Well No.

30-045-28436

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coal Gas

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

7 7/8" Casing Cementing Correction

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The original 7 7/8" Casing Cement stated 30 sx Pace Setter Lite and it should be 330 sx Pace Setter Lite. The cement record should read as follows:

Cement: 330 sx Pace Setter Lite, mix @ 12.2 ppg; 100 sx class "B" tail cement, mix @ 15.8 ppg, displaced w/73 bbls 2% KCL water. Circ throughout the job, but cement did not circ to surface.

The other information on the original report was correct.

ACCEPTED FOR DEPOSIT

OCT 09 1991

FARMINGTON RESOURCE AREA

BY [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Agent 915/694-6107

Date 9-19-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_