Form 3160-3 (November 1983) (Iormerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other lustructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND BERIAL NO. BUREAU OF LAND MANAGEMENT 045-28467 SF 08042 ... C8:402 G. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL X 7. UNIT AGREEMENT NAME DEEPEN 🗌 PLUG BACK b. TYPE OF WELL WELL X SINGLE ZUNE 8. FARM OR LEASE NAME 14853 \mathbf{x} OTHER 2. NAME OF OPERATOR South Bisti 9. WELL NO. Giant Exploration & Production Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT P. O. Box 2810, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 5190Bisti Lower Gallup 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 1650' FSL and 850' FWL, Sec. 30, T26N, R13W, NMPM At proposed prod. zone Sec. 30, T26N, R13W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 24.8 miles south of Farmington, New Mexico San Juan NM DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL. 180 N -627-34 4× 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS OR APPLIED FOR, ON THIS LEASE, FT. 1550**'** 5500**'** Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* This action is subject to technical and 3135 6480' GLE Upon receipt of approvals procedura review pursuent to 43 PROPOSED CASING AND CEMENTING PROGRAM and appeal pursuent to 43 CFR 8168.4. MELIAL DE WITH CHED SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 8-5/8" 360' 24# 250 sks <u>7-7/</u>8" 5500**'** <u>5-1/2"</u> 15.5 #600 sks

It is proposed to drill the subject Bisti Lower Gallup oil well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

DEC1 7 1990 OIL CON. DIV

/ DIST. 3		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to zone. If proposal is to drill or deepen directionally, give pertipreventer program, if any,		
Signer John C. Corbett	TITLE Vice President-Exploration	DATE October 5, 1990
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	257 4 1980
CONDITIONS OF APPROVAL, IF ANY:	NMOOD 15	HEA MANAGER

*See Instructions On Reverse Side

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

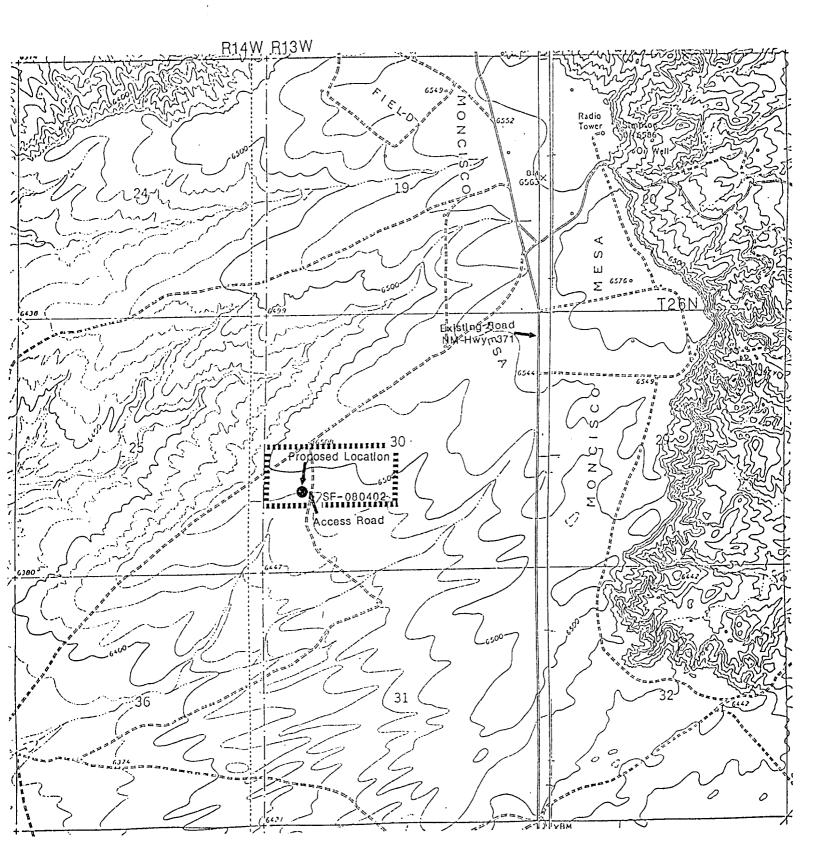
DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICTIII 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

rator Ciant	froloration	& Production Comp	bany	South	Bisti 30	30-1	<u></u>	30-1-41
Letter	Section 30	Township 26 No	l R	lange 13 Wes		NMEN	County	San Juan
nal Footage L	ocation of Well:			050			We	st line
1650	feet from the	South	line and	850		feet from	1 the	Dedicated Acreage
und level Elev		ucing Formation] 1	,ool				80 Acres
6480		Gallup		Bisti Lowe	r Gallup			
1. Out	line the acreage dedi	cated to the subject well!	by colored penci	i or inacione mana	on one p			
2. If n	nore than one lease i	s dedicated to the well, or	utline each and is	sentify the owners	nip thereof (bod)	at to work	olidated by com	nyany).
3. If n	nore than one lease o	of different ownership is d	ledicated to the v	tell, have the inter	CECOL ALL CHARLE		•	
unit	iization, force-poolin	g, etc./	. C. Para de James	d consolidation				
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this fo	orm if neccessary.	ned to the well until all in	versete have bee	n consolidated (by	communitization	n, unitizati	on, forced-pooli	ng, or otherwise)
No all	owable will be assigned uni	ned to the well until all it t, eliminating such interes	i, has been appro	oved by the Divisi	on.			
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				S100			September	17, 1990
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mmm		E		j			I hereby cert	ify that the well location sho
SF-080	402	3		Í			actual surve	was plotted from field notes is made by me or under
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850'	-	Ħ		ŀ			Date Surveye	
		ពេយភាពការពេ						September 11, 1990
							Signature & :	Scal of Surveyor: Seerges - Wespa
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								Risenboover, P.S.
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GIANT EXPLORATION & PRODUCTION COMPANY

South Bisti 30 No. L 1650' FSL and 850' FWL Section 30, T26N, R13W San Juan County, New Mexico