

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 080402

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

South Bisti #30-L

2. Name of Operator

Giant Exploration & Production Company

9. API Well No.

1

3. Address and Telephone No.

PO Box 2810, Farmington, N.M. 87499 (505) 326-3325

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL, 850' FWL, Sec. 30, T26N, R13W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Drilling Progress

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded surface at 6:30 pm on December 18, 1990. Drilled 12-1/4" hole to 361' KB. Ran 8 jts. (349.8') of 8-5/8", 24#, J-55, 8rd, ST&C casing. BakerLoked guide shoe on bottom of 1st jt. Ran turbolizers on tops of 1st and 3rd jts. Ran centralizers on 5th and 7th jts. Casing set at 361.95'. Mixed and pumped 230 sks. (271.4 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

RECEIVED
FEB 11 1991
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Aldrich L. Kuchera

(This space for Federal or State office use)

President

ACCEPTED FOR RECORD 1991

Date

FEB 05 1991

Date

FARMINGTON RESOURCE AREA

Approved by

Conditions of approval, if any:

Title

BY [Signature]