

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

30-045-28467

(See other instructions on reverse side)

WELL DESIGNATION AND SERIAL NO.

ST0080402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

PH 1:00

7. UNIT AGREEMENT NAME

AREA

8. FARM OR LEASE NAME

South Bisti 30-L

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T26N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Giant Exploration & Production Company

3. ADDRESS OF OPERATOR  
PO Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1650' FSL, 850' FWL, Sec. 30, T26N, R13W

At top prod. interval reported below

At total depth API #30-045-28467

14. PERMIT NO. DATE ISSUED  
12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUDDED 12-18-90 16. DATE T.D. REACHED 12-29-91 17. DATE COMPL. (Ready to prod.) 1-21-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6480' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5425' 21. PLUG. BACK T.D., MD & TVD 5357.09' 22. IF MULTIPLE COMPL., HOW MANY\* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5223' - 5234' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction log with Gamma Ray and Compensated Density-Neutron logs 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	361.95'	12-1/4"	Please see Exhibit "A" attached	2305 27/c
5-1/2"	15.5#	5403.95'	7-7/8"	Please see Exhibit "A" attached	701 318/c

**RECEIVED**

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	DATE SET (MM/YY)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		MAY 31 1991			2-3/8"	5307'	

**OIL CON. DIV**  
**DIST. 3**

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5223'-5234'	.52"	44 holes	5223'-5234'	Acidized with 48 bbls 15% HCL acid.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
N/A	Pumping	Shut in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-24-91	24	1/8"	→	0	0	288	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10 psi	0 psi	→	0	0	288	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Aldrich L. Kuchera TITLE President DATE MAY 6 1991

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH
Fruitland Basal Coal	1500'				
Pictured Cliffs	1575'				
Lewis	1668'				
Cliffhouse	2339'				
Menefee	2911'				
Pt. Lookout	4018'				
Mancos	4177'				
Gallup	5125'				

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

GIANT EXPLORATION & PRODUCTION COMPANY  
SOUTH BISTI 30-L WELL NO. 1  
1650' FSL, 850' FWL  
SEC. 30, T26N, R13W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO.: SF 080402  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 230 sks. (271.4 cu. ft.)  
Class "B" cement containing 2%  $\text{CaCl}_2$  and  
1/4#/sk. cellophane flakes. Cement  
circulated to surface.
- Production Casing - Mixed and pumped 500 sks. (1945 cu. ft.)  
Class "B" cement containing 3% Econolite  
and 1/4#/sk. cellophane flakes. Tailed  
in with 200 sks. (236 cu. ft.) Class "B"  
cement containing 2%  $\text{CaCl}_2$  and 1/4#/sk.  
cellophane flakes. Cement circulated to  
surface.