

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 080402	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, N.M. 87499		8. FARM OR LEASE NAME South Bisti 300	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL, 1850' FEL, Sec. 30, T26N, R13W At top prod. interval reported below <input checked="" type="checkbox"/> At total depth <input type="checkbox"/>		9. WELL NO. 300 # 1	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
15. DATE SPUDDED 1-2-91		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T26N, R13W	
16. DATE T.D. REACHED 1-10-91		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 1-31-91		13. STATE N.M.	
18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6502' GLE		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5450'		21. PLUG, BACK T.D., MD & TVD 5397'	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5203' - 5214'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction log with gamma ray & Compensated Density-Neutron log with caliper		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well) & Gamma Ray			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	361.99'	12-1/4"
5-1/2"	15.5#	5443' KB	7-7/8"
		CEMENTING RECORD	
		See attached Exhibit "A"	
		See attached Exhibit "A"	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2-3/8"	5301'
		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
5203' - 5214' .52" 44 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5203'-5214'		Acidized with 48 bbls 15% HCL acid.	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-31-91	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-17-91	HOURS TESTED 24 hrs	CHOKE SIZE 1/8"	PROD'N. TEST PERIOD 76
FLOW, TUBING PRESS. 40		CASING PRESSURE 40	CALCULATED 24-HOUR RATE 76
		OIL—BBL. 76	GAS—MCF. 25
		WATER—BBL. 4	GAS-OIL RATIO 329
		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be used on lease			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

Aldrich L. Kuchera

President

DATE

FEB 25 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

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OIL CON. DIV.
DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland						
Basal Coal	1478'					
Pictured Cliffs	1556'					
Lewis	1653'					
Cliffhouse	2329'					
Menefee	2892'					
Pt. Lookout	4002'					
Mancos	4170'					
Gallup	5103'					

GIANT EXPLORATION & PRODUCTION COMPANY
SOUTH BISTI WELL NO. 30-0
330' FSL, 1850' FEL
SEC. 30, T26N, R13W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: SF 080402
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 230 sks. (271 cu. ft.)
Class "B" cement containing 2% CaCl_2 and
1/4#/sk. cellophane flakes. Ran 50' of
1", top job with 70 sks. (82.6 cu. ft.)
of Class "B" cement. Cement circulated
to surface.

Production Casing - Mixed and pumped 500 sks. (1945 cu. ft.)
Class "B" cement containing 3%
Thriftylite and 1/4#/sk. cellophane
flakes. Tailed in with 200 sks. (236 cu.
ft.) Class "B" cement containing 2% CaCl_2
and 1/4#/sk. cellophane flakes. Cement
circulated to surface.