

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

91 JAN 25 PM 12:08

5. Lease Designation and Serial No.

019 FARMINGTON, N.M. 1080402

6. If Indian, Allottee or Tribe Name

FARMINGTON, N.M.

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Bisti #30-0 #1

9. API Well No.

30-045-28481

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL, 1850' FEL, Sec. 30, T26N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other Drilling Progress

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded surface at 11:00 PM on January 2, 1991. Drilled 12-1/4" hole to 366'. Ran 8 jts. (348.14') of 8-5/8", 24#, J-55, 8rd, ST&C casing. BakerLoked notched collar on bottom and top of 1st jt. Ran centralizers on tops of 1st, 3rd, 5th and 7th jts. Casing set at 361.99'. Mixed and pumped 230 sks. (271 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Ran 50' of 1", top job with 70 sks. (82.6 cu. ft.) of Class "B" cement. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

115081081
 OIL CON. DIV.
 BOSTIA

14. I hereby certify that the foregoing is true and correct

Signed Aldrich L. Kuchera Title President

Date January 24, 1991

(This space for Federal or State Office Use)

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any: _____

Title _____ Date _____

FEB 04 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY _____

*See Instruction on Reverse Side

AMCO