

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
Giant Exploration & Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FNL, 2310' FEL, Sec. 32, T26N, R13W

At top prod. interval reported below

At total depth

API #30-045-28484

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1-12-91 16. DATE T.D. REACHED 1-20-91 17. DATE COMPL. (Ready to prod.) 2-2-91 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 6455' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5350' 21. PLUG, BACK T.D., MD & TVD 5304.66' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5166' - 5174' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction log with Gamma Ray & Compensated Density-Neutron logs with Caliper 27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	368.02'	12-1/4"	See Exhibit "A" attached	
5-1/2"	15.5#	5349.77'	7-7/8"	See Exhibit "A" attached	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5239'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5166' - 5174'	.52"	32 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
			5166' - 5174'	Acidized with 24 bbls 15% HCL acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-2-91		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-6-91	24	1/8"		120	24	0	200
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
50	50		120	24	0	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be used on lease

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Aldrich L. Kuchera TITLE President

DATE FEB 15 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
NO
MAR 04 1991
OIL CON. DIV.
DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Basal Fruitland Coal	1440'					
Pictured Cliffs	1518'					
Lewis	1609'					
Cliffhouse	2253'					
Menefee	2846'					
Pt. Lookout	3967'					
Mancos	4111'					
Gallup	5060'					

GIANT EXPLORATION & PRODUCTION COMPANY
SOUTH BISTI WELL NO. 32-G
2310' FNL, 2310' FEL
SEC. 32, T26N, R13W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: NM 65382
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 250 sks. (295 cu. ft.)
Class "B" cement containing 2% CaCl_2 and
1/4#/sk. cellophane flakes. Cement
circulated to surface.
- Production Casing - Mixed and pumped 500 sks. (1945 cu. ft.)
Class "B" cement containing 3% A-2
extender and 1/4#/sk. cellophane flakes.
Tailed in with 200 sks. (236 cu. ft.)
Class "B" cement containing 2% CaCl_2 and
1/4#/sk. cellophane flakes. Cement
circulated to surface.