(June 1990) UNITED STATES	D. J D. N. 1004-0105
	Budget Bureau No. 1004-0135
	Expires: March 31, 1993
DEPARTMENT OF THE INTERIOR	5. Lease Designation and Serial No.
BUREAU OF LAND MANAGEMENT	NM 65382 6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS	5. If moral, Another of Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	7. If Unit or CA. Agreement Designation
Use "APPLICATION FOR PERMIT" for such proposals	7. If old of of the region of the second of
SUBMIT IN TRIPLICATE	
1. Type of Well	8. Well Name and No.
X Oil Well Gas Well Other	South Bisti 32G #1
. Name of Operator	9. API Well No.
Giant Exploration & Production Company	30-045-28484
Address and Telephone No.	10. Field and Pool, or Exploratory Area
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	Basin Fruitland Coal
Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
2310' FNL, 2310' FEL, Sec. 32, T26N, R13W	San Juan, New Mexico
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER	HER DATA
TYPE OF SUBMISSION TYPE OF ACTION Abandonment	Change of Plans
	<u> </u>
Notice of Intent X Recompletion Plugging Back	New Construction
X Subsequent Report Casing Repair	Non-Routine Fracturing Water Shut-Off
Altering Casing	
Final Abandonment Notice Other	Conversion to Injection Dispose Water
	Note: Report results of multiple completion on Well
	ompletion or Recompletion Report and Log form.)
Giant Exploration & Production Company recompleted the subject well as follows:	No.
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