UNITED STATES

SUBMIT IN DUPLICATE

/	FOR AF	PROVED
•	OMB NO	1004 0127

DEPARTMENT OF THE INTERIOR (See other Institutions on							n-	OMB NO. 1004-0137		
BUREAU OF LAND MANAGEMENT								Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.		
WELL						500	NIM CET	82		
la. TYPE OF WE	ELL:	IION	OR RECON	APLETION 1	REPORT AN	D LQG.*	o. IF INDIAN,	ALLOTTE	E OR TRIBE NAME	
OIL GAS WELL XX DRY Other								7 UNIT AGREEMENT NAME		
NEW	MPLETION: WOR	к 🦳 р	EEP- PLUG	DIFF.	u/0 ·	anion, My	-			
2. NAME OF OPI	OVE		8. FARM OR LEASE NAME, WELL NO.							
Giant Explo	oration & Pro	duction	Company			mpletion	=			
Giant Exploration & Production Company 3. ADDRESS AND TELEPHONE NO. P.O. Box 2810. Forming the No.								South Bisti 32G Well No. 1		
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3373 (A LOCATION OF WELL (Report location clearly and in accordance with any State Community)								8484		
				31			10. FIELD AND	POOL, OF	WILDCAT	
At top prod.	interval reporte	ed below	L, Sec. 32, T261	N, R13W	FEB 7 3	Mij 🕢	Basin Fru	itland (Coal	
Our see						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA				
At total depth					NL COM	EHAT.	Sec. 32, 7	Sec. 32, T26N, R13W		
				14. PERMIT NO	Distinct	SUED	12. COUNTY OR		13. STATE	
15. DATE SPUDDED	16. DATE T	D REACH	ED 17 DATE CO	MPL. (Ready to prod.)			PARISH San Juan		į	
1/12/91 0. TOTAL DEPTH	1/2	20/91	1 2 60	2/2/91 / 1/9		(DF, RKB, RT, F)	E, ETC.)	19. ELE	NM EV. CASINGHEAD	
		1	BACK T.D., MD & T	VD 22. IF MULTIPL HOW MAN	E COMPI	6455' GLE 23. INTERVAL	S ROTARY	TOOLS		
535 PRODUCING INT	U' ERVAL(S), OF	THIS COMP	IBP at 5105'	TOM, NAME (MD AN		DRILLED	BY		CABLE TOOLS	
1440'-1451'	Fruitland Co.	al	CETION - TOP, BOT	TOM, NAME (MD AN	D TVD)*		<u>-</u>	<u> </u>	25. WAS DIRECTIONAL	
TYPE ELECTRIC	AND OTHER LO	GS PIIN							SURVEY MADE N/A	
induction log	g w/Gamma I	Ray & Co	ompensated Der	nsity-Neutron log	s w/Caliper			27. WAS	WELL CORED	
CASING SIZE	/ GRADE		HT. LB./FT.	DEPTH SET (MD)	(Report all strings	set in well)			No	
8-5/8" 5-1/2"		24# 368.02' 15.5# 5349.77'			12-1/4" See		EXhibit "A"		AMOUNT PULLED	
				5349.77'						
SIZE	TOP (MD)	LI	NER RECORD			30.				
			TTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET	MD)	PACKER SET (MD)	
PERFORATION: 5-					 	2-3/8"	1903'		SET (NED)	
PERFORATION REC			umber)		32. ACI	D, SHOT, FRA	CTURE, CEMEN	r soure	ZZE ETC	
+ 3pt 44 notes 0.38"							CTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED			
							8,760 gallons o)# 16/3(O Brady sand and	
							s, es ganons (1700	loam.	
E OF FIRST PRODU	CTION	DDOC		PRODUCTION						
1/4/96		rkoduci	ION METHOD (FIG	wing, gas lift, pumpi	ng - size and type of	pump)	WELL STATUS	7.12	roducing or shut-in)	
E OF TEST	HOURS TE	STED	CHOKE SIZE	Pumping PROD'N. FOR	OIL - BBL.	GAS - MCF.		, -	Testing	
1/18/96 V. TUBING PRESS.	2.		1/4"	TEST PERIOD	0		WATER - BBL.		GAS - OIL RATIO	
	CASING PR		CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF	64	ATER - BBL		-	
25 DISPOSITION OF GA	S (Sold, used	for fuel			64	i			IL GRAVITY - API (CORR.)	
ented (waitin	g on ninelin	e connec	ction)			 -	ACCEPTE	ìĤĤ	t KEPAKN	
IST OF ATTACHMEN	NTS							- N		
hereby certify th	at the foregoin	8 944 atta	ched information i	S complete - 1	ect as determined fi		FEB	0.91	996	
GNED	44 / MA	Whit		TITLE Senior A	ect as determined fi	rom all available	records			

ппле Senior Area Engineer

VERT, DEPTH TRUE TOP GEOLOGIC MARKERS MEAS. DEPTH NAME 38. 37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and DESCRIPTION, CONTENTS, ETC. BOTTOM 1518' 1609' 2253' 2846' 3867' 4111' 5060' 1440' TOP Basal Fruitland Coal FORMATION Pictured Cliffs recoveries): Pt. Lookout Cliffhouse Menefee Mancos Lewis

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