

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and address Giant Exploration & Production Company P.O. Box 2810 Farmington, New Mexico 87499		² OGRID Number 008987
		³ Reason for Filing Code RC
⁴ API Number 30-045-28484	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 15144	⁸ Property Name South Bisti 32G	⁹ Well Number 1

I. ¹⁰ Surface Location

UL or lot no. G	Section 32	Township 26N	Range 13W	Lot Idn	Feet from the 2310	North/South Line North	Feet from the 2310	East/West line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
008987	Giant Exploration & Production Co. P.O. Box 2810 Farmington, New Mexico 87499	1009030	G	Waiting on pipeline connection.

IV. Produced Water

²³ POD 1009050	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 1/21/91	²⁶ Ready Date 1/4/96	²⁷ TD 5350	²⁸ PBTD 5105	²⁹ Perforations 1440' - 1451'
³⁰ Hole Size 12 1/4"	³¹ Casing & Tubing Size 8 5/8"	³² Depth Set 368.02'	³³ Sacks Cement See exhibit "A"	
7 7/8"	5 1/2"	5349.77'		
	2 3/8"	5239'		

VI. Well Test Data

³⁴ Date New Oil 1/4/96	³⁵ Gas Delivery Date -	³⁶ Test Date 1/18/96	³⁷ Test Length 24 hours	³⁸ Tbg. Pressure 25 psig	³⁹ Csg. Pressure 25 psig
⁴⁰ Choke Size 1/4"	⁴¹ Oil none	⁴² Water 15 bbls	⁴³ Gas 64 mcf	⁴⁴ AOF N/A	⁴⁵ Test Method Pumping

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Diane G. Jaramillo*

Printed name: Diane G. Jaramillo

Title: Production/Regulatory Manager

Date: 3/8/96

Phone: (505)326-3325

OIL CONSERVATION DIVISION

Approved by: *37.8*
SUPERVISOR DISTRICT #3

Approval Date: APR - 1 1996

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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GIANT EXPLORATION & PRODUCTION COMPANY
SOUTH BISTI #32-G WELL NO. 1
2310' FNL, 2310' FEL
SEC. 32, T26N, R13W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO. NM 65382
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 250 sks. (295 cu. ft.)
Class "B" cement containing 2% CaCl_2 and
1/4#/sk. cellophane flakes. Cement
circulated to surface.

Production Casing - Mixed and pumped 500 sks. (1945 cu. ft.)
Class "B" cement containing 3% A-2
extender and 1/4#/sk. cellophane flakes.
Tailed in with 200 sks. (236 cu. ft.)
Class "B" cement containing 2% CaCl_2 and
1/4#/sk. cellophane flakes. Cement
circulated to surface.