

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-61	
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL & 1800' FEL G		8. FARM OR LEASE NAME George Washington	
14. PERMIT NO. 30-045-28498		9. WELL NO. 90	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6250' GL		10. FIELD AND POOL, OR WILDCAT WAW FR SN Pic. Cliffs	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T26N, R12W, NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.O., casing & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 1310' reached on 4-29-91.

T.I.H. with 6-1/4" bit & pipe. Circulate hole clean. Laid down drill pipe. T.I.H. with 30 jts. 4-1/2", 10.5#, J-55 casing landed at 1303', float collar at 1266'. Pump 20 bbls water. Cement with 100 sx 2% lodense with 1/4# celloflake/sk. Tail with 60 sx class "B" neat with 1/4# celloflake/sk (276 cu.ft. cement). Displace with 20.5 bbls water. Plug down 1:30 P.M. 4-30-91. Had good circulation throughout job. Circulate 6 bbls cement. Maximum cementing pressure 600 psi.

RECEIVED

MAY 28 1991

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE 5-1-91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 28 1991

*See Instructions on Reverse Side

NM0000