#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

2-26-91

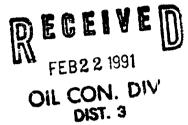
OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

February 19, 1991

Maralex Resources, Inc. 518 17th Street
Suite 1030
Denver, CO 80202

Attention: A.M. O'Hare



Administrative Order NSL-2989

Dear Mr. O'Hare:

Reference is made to your application dated October 5, 1990 for a non-standard coal gas well location for your Oxnard W.N. Federal Well No. 10 to be located 1233 feet from the North line and 1757 feet from the West line (Unit C) of Section 15, Township 27 North, Range 8 West, NMPM, Basin Fruitland Coal Gas Pool, San Juan County, New Mexico. The N/2 of said Section 15 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

cc:

WJL/MES/ag

Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington



## STATE OF NEW MEXICO

# ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

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Date:	7-7	-51	-	alta	in Mo	Stogn	es
P.O. Box	k 2088	ion Division 87504-2088	1				
Pro		NSL WFX		Proposed Proposed Proposed	SWD PMX		
Gentleme	en:						
I have e	examine	ed the appli	cation rece	ived on /	-12-91		
for the	M/C.	OPERATOR	especces	LEASE &	WELL NO.	W.W.FE	8#10
(-15-		8w					
OL-S-T-F	PLO						
	·/·						
Yours tr	uly,						
J.m.		Purcle					

ARALEX Resources, Inc.

What wrong be the NE/4

october 5, 1990 from

518 17th St., Suite 1030 Denver, Colorado 80202 (303) 571-4220

State of New Mexico
Energy, Minerals and Natural Resources Dept
Oil Conservation Division
P. O. Box 2088

Santa Fe, New Mexico 87504

OCT1 2 1990
OIL CON. DIV.

Attn: William J. Lemay

Re:

Unorthodox Location
Oxnard W.N. Federal No. 10
NW Sec. 15, T27N, R8W
San Juan County, NM

Gentlemen:

Maralex Resources, Inc. (Maralex) hereby submits the following application in triplicate for an unorthodox location for the subject well. ARCO Oil and Gas has previously submitted a permit application (see Attachment No. 1) for the subject well with the Bureau of Land Management.

The proposed well is located 1233' from the north line and 1757' from the west line of Section 15. Attachment No. 2 is a completed C-102. A suitable location for the well could not be found in the northeast quarter of Section 15 due to the topography, existing well locations, pipelines, and an archaeological find. Directional drilling of the well is not feasible due to the shallow total depth and the distance from a legal location to the surface location required due to the above mentioned causes.

Topographic obstructions, as shown on Attachment No. 3 include Largo Wash and an unnamed tributary to Largo Wash. Although there are two existing wells within the orthodox location window, there is not sufficient room on the existing pads for another drilling location.

Attachment No. 4 shows existing wells in the area and all offset operators. To the best of our knowledge, the information on this map is current and correct. None of the offsetting wells are currently producing from the Basin Fruitland Coal pool.

By copy of this letter sent through certified mail, the offset operators are being notified of this application for

unorthodox location. They are being requested to return to the NMOCD an executed waiver of objections to the unorthodox location that is provided at the end of this letter. Maralex will submit to the NMOCD the return receipt cards signifying receipt by the offset operators of this notification as soon as they are returned to us.

By virtue of our purchase of ARCO's operating rights to the Fruitland Formation in all of Township 27 North, Range 8 West, San Juan County, New Mexico, Maralex is now the operator of the shallow rights designated under ARCO on Attachment No. 4.

Please call me at (303) 571-4220 at your earliest convenience if any additional information is required for processing of this application.

Sincerely,

A. M. O'Hare, P.E.

President Maralex Resources,

Inc.

cc: Meridian Oil, Inc., Certified Great Lakes Chemical, Certified Bureau of Land Management, Farmington Resource Area

If you have no objection to the proposed unorthodox location, please sign the waiver below and forward to the NMOCD in the envelop provided.

WE HEREBY WAIVE OUR RIGHT TO OBJECT TO THE UNORTHODOX LOCATION PROPOSED IN THIS APPLICATION BY MARALEX RESOURCES, INC.

C	ompany	Name	 	
BY:			 	 
Date:	<del></del>		 	

Attachments

Form 3160-3 (November 1983 (formerly 9-331C) Attachment No. 1

**BUREAU OF LAND MANAGEMENT** 

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

### SF - 078476

				U1 - U	770470		
APPLICATION FO	R PERMIT TO DRILL, I	DEEPEN, OR PLU	G BACK		. ALLOTTEE OR	TRIBE NAME	
1a. TYPE OF WORK	DRILL X DEEPEN	PLUG BAC	K		NONE		
	DITIELES DELFEI	TEOG BAC		7. UNIT AG	REEMENT NAME	E	
b. TYPE OF WELL							
OIL GAS WELL	OTHER		ZONE	8. FARM O	R LEASE NAME		
2. NAME OF OPERATOR					Oxnard V	I.N Federal	
ARCO Oil and Ga	s Company, a Division o	f Atlantic Richfield C	o.	9. WELL NO.			
3. ADDRESS OF OPERATOR				#10			
P.O. Box 1610, M	lidland, Texas 79702		ĺ	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Rep	ort clearly and in accordance with	any State requirements.)		Basin-Fruitland Coal Gas			
At surface	1233' FNL & 1757' FWL (	Unit Letter C	)	11. SEC., T., M., OR BLK.			
At proposed Prod.		•	İ	AND SURVEY OR AREA			
	zone Approximately the	same	ļ	Sec 15, T27N-R8W			
	ND DIRECTION FROM NEAREST TO			12. COUNTY 13. STATE			
approximately	19 miles SE of Blanco,	New Mexico		San Jaun NM			
15. DISTANCE FROM PROPOS PROPERTY OR LEASE LIN		16. NO. OF ACRES I	N LEASE	17. NO. OF ACRES ASSIGNED			
(Also to nearest drig. line		2560		TO THIS WELL 320, N/2			
B. DISTANCE FROM PROPOS DRILLING, COMPLETED.	ED LOCATION TO NEAREST WELL	. 19. PROPOSED DEP	тн	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THE	S LEASE, FT. 704"	,	Rotary				
1. ELEVATIONS (Show wheth	er GR or KB)	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	2	2. APPROX. DAT	E WORK WILL START	
5873.0' (	3R	Spud 11/90					
23.	PROPOSE	D CASING AND CEMEN	TING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	PTH	QUANTITY Q	F CEMENT /13	
12-1/4"	8-5/8"	24#	500'		384 cut	t/325 SX	
7-7/8"	5-1/2"	2240'	485 cuft/304 SX				
		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	T				

It is proposed to drill a 12-1/4" hole to 500' using fresh water spud mud. After setting surface casing, the shoe will be drilled out with a 7-7/8" bit, continuing to TD. A low solids, fresh water gel/polymer mud system will be utilized. A water loss of less than 20cc will be maintained and a mud weight of 9.5 ppg will be used to balance the 1600 psi Fruitland pore pressure. At TD, open-hole logs consisting of GR/CAL/FDC will be run and 5-1/2" production casing will be set and cemented to surface.

Pursuant to the "Onshore Oil and Gas Order #1" attachments are as follows:

- 1. Certified Location Plat
- 2. Drilling Plan with attachments
- 3. Surface Use Plan with attachments

in ABOVE SPACE DESCRIBE PROPOSED PROGAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

program, ir cirry		
31GNED Ken W. Fornell	7:5 688-5672 TITLE REQUIRETORY COORDINATOR	DATE 9-14-00
(This space for Federal or State Use)	:	
PERMIT NO	APPROVAL DATE	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

Hatchment No. 2 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Azise, NM 87410

<u>DISTRICT 1</u>
P.O. Box 1980, Hobbs, NM 88240

## WELL LOCATION AND ACREAGE DEDICATION PLAT

7			AI UNI	ences must be		t conugate	OI THE SECTION	<b>n</b>		
Operator ARCO 01	l and G	as Compa	n <b>v</b>		LASIA	VINES W	N. Federal			Well No.
Und Letter	Section		Township		Range	AHOIU W.	1. FOURTAL		County	10
, C		15	27 N	oeth	1 -	West				1
Actual Footage Loc	woo of W				<u> </u>	H83(	N	MP	M3	an Juan
1233	feet from		North	line and	17	57			miha West	
Ground level Elev	160 1101		Formation	line and	Pool	<u> </u>	1644	Iro	m the West	line Dedicated Acreage:
5873		Ervit	land		Basin- F	Eviltai	id coal a		ا ا	N/2 320 Acres
1. Outba	e the acres	ge dedicated	to the subject wel	by colored per	cil or hachum	marks on the	piat below.		3	JOIO ALIUS
2. If mor	rs than one	lease is dedi	icased to the well,	outline each and	ideatify the or	vaership shen	of (both as to	wor	ting interest and r	oyalty).
3. If mon	e than one	lease of diff	ereat ownership is	dedicated to the	well, have the	interest of al	l Owners bess	00E	solidated by comm	ninitization,
unit 22	luos, force	-pooling, etc	.1						•	·
If an Ewer	Yes r is "no" lu	L	No If and and tract descripts	iwer is "yes" lyj ome melich hene	se of consolidate	ios olidated	(Ilm muma s	- 4-	-d	<del></del>
thus form	I I DOCCOLL	ary.								
No allow	able will b	e saugned to	the well until all	INVIDENT PRACT	ma comiolidate	d (by commu	AULIAUOR, WAL	1280	ion, forced-pooling	, or otherwisi)
or until a	900-HADA	ard work elin	urantial ancy total	et, has been ap	roved by the [	JAN HOF				
						<del></del>		٦	OPERATO	OR CERTIFICATION
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1757	•					!			Printed Name	
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		ļ 	Section	15		Į.			SURVEY	OR CERTIFICATION
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		!				ļ			I hereby certify	that the well location shown
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		ļ				!			SUPERVISOR, ENG	I that the same is true and
						!			correct to the	best of my knowledge and
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						İ			Date Surveyed	······································
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		!				ļ			Signature & Sea	i of
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