

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS -9 AM 11:05

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX Resources, Inc.

3. Address and Telephone No.

410 17th Street, Suite 220, Denver, CO 80202 303/571-4220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1233' FNL & 1757' FWL (Unit Letter C)  
Section 15, T-27-N, R-8-W

5. Lease Designation and Serial No.

NM-05750

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

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8. Well Name and No.

Oxnard W.N. Federal #10

9. API Well No.

30-045-28523

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coal Gas

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Set Production Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pressure Test: Pressure test casing, blind rams, pipe rams, choke line, choke manifold, kellycock & floor valve to 1000 psi/15 minutes each. held OK.

Hole Size: 7 7/8"

5 1/2" Casing: 54 Jts (2203.5") 5 1/2" Casing set @ 2214.5'. Float Collar @ 2168', Guide Shoe @ 2214', Centralizers on 1st & 2nd Jts & every other jt for next 28 jts & @ 276' & 356'.

Cement: 15 bbls water ahead of 25 sx Scavenger Slurry mixed @ 10.6 ppg, followed by 275 sx Pace Setter Lite mixed @ 12.1 ppg, followed by 140 sx Class B tail cement w/.09% Flo-Lok displaced w/52 bbls KCL water. Circ 28 sx good cement to surface.

Bump Plug @ 11:45 AM 5-03-91 w/1250 psi - Held OK.

14. I hereby certify that the foregoing is true and correct

915/683-2734

Signed Garrin A. Baze

Title Regulatory Agent

915/694

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any:

Title \_\_\_\_\_

DATE MAY 10 1991

FARMINGTON RESOURCE AREA