

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX Resources, Inc.

3. Address and Telephone No.

410 17th Street, Suite 220, Denver, CO 80202 505/571-4220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1233' FNL & 1757' FWL (Unit Letter C)
Section 15, T-27-N, R-8-W

5. Lease Designation and Serial No.

NMSF078476

6. If Indian, Allottee or Tribe Name

N.M. -

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Oxnard WN Federal #10

9. API Well No.

30-045-28523

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Potential Test

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Dual Completion:

Present Status - Both zones SI - WO Approved

Fruitland Zone:

Date of Test - July 25, 1991
Hours Tested - 24 Hours
Choke Size - 1/2" Choke
Test Period Prod - 0 BO; 440 MCF; 0 BW; GOR - Infinite
FTP 160 psi - FCP Packer
Calc. 24 Hr Rate - 0 BO; 440 MCF; 0 BW

Kirtland Zone:

Date of Test - July 28, 1991
Hours Tested - 3 Hours
Choke Size - 1/8" Choke
Test Period Prod - 0 BO; 25.3 MCF; .67 BW; GOR - Infinite
FTP 80 psi - FCP 160 psi
Calc. 24 Hr Rate - 0 BO; 76 MCF; 2 BW

RECEIVED

SEP 12 1991

OIL CON. DIV.

ACCEPTED FOR RECORD

AUG 20 1991

FARMINGTON RESOURCE AREA

BY

14. I hereby certify that the foregoing is true and correct

915/694-6107

Signed Ernie A. Bay

Title Regulatory Agent 915/683-2734

Date 7-30-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: