Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 cc: 4 OCD DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 1 Well File REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator MERRION OIL & GAS CORPORATION Address O. Box 840, Farmington, NM 87499 Reason(s) for Filing (Check proper box) X Other (Please explain) Pool Name Change New Well Change in Transporter of Dry Gas Ren Order R-8769 Oil I Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation Lease Name State, Fedoral or Fee WAW Fruitland Sand NM-0560223 Frew Federal 2 Location . Feet From The South Line and _ 1600 West Feet From The Line 20 Township 26N Range 12W , NMPM, San Juan County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) or Dry Gas 💢 Name of Authorized Transporter of Casinghead Gas PO Box 4990, Farmington, NM 87499 El Paso Natural Gas Company Unit When? If well produces oil or liquids, Twp. Rge. is gas actually connected? give location of tanks. yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbis JUN1 3 1991 CON. DIL **GAS WELL** Gravity of Com Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF DIST. 3 Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 1 3 1991 is true and complete to the best of my knowledge and belief. Date Approved _

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Sharpe

Signature

Date

Printed Name

George F.

6/12/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By__

Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

327-9801

Engineer

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.