

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 80507	
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM 87499 (505) 326-3325		8. FARM OR LEASE NAME West Bisti 31-C 13865	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 330' FNL and 2860' FWL At proposed prod. zone Section 31, T26N, R13W		9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 19.4 miles south of Farmington, NM		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup EXT	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA C Sec. 31, T26N, R13W	
16. NO. OF ACRES IN LEASE 627.34		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 80-76.77		13. STATE NM	
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1500'		19. PROPOSED DEPTH 5400'	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* As soon as permitted	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) GLE-6465'		23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	360'	220 sks
7-7/8"	5-1/2"	15.5#	5400'	600 sks

It is proposed to drill the subject Bisti Lower Gallup oil well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

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JUN 6 1991
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: John C. Corbett TITLE: Executive Vice President DATE: February 25, 1991
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

JUN 14 1991
AREA MANAGER

WVOD

*See Instructions On Reverse Side

DISTRICT
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rm Bruce Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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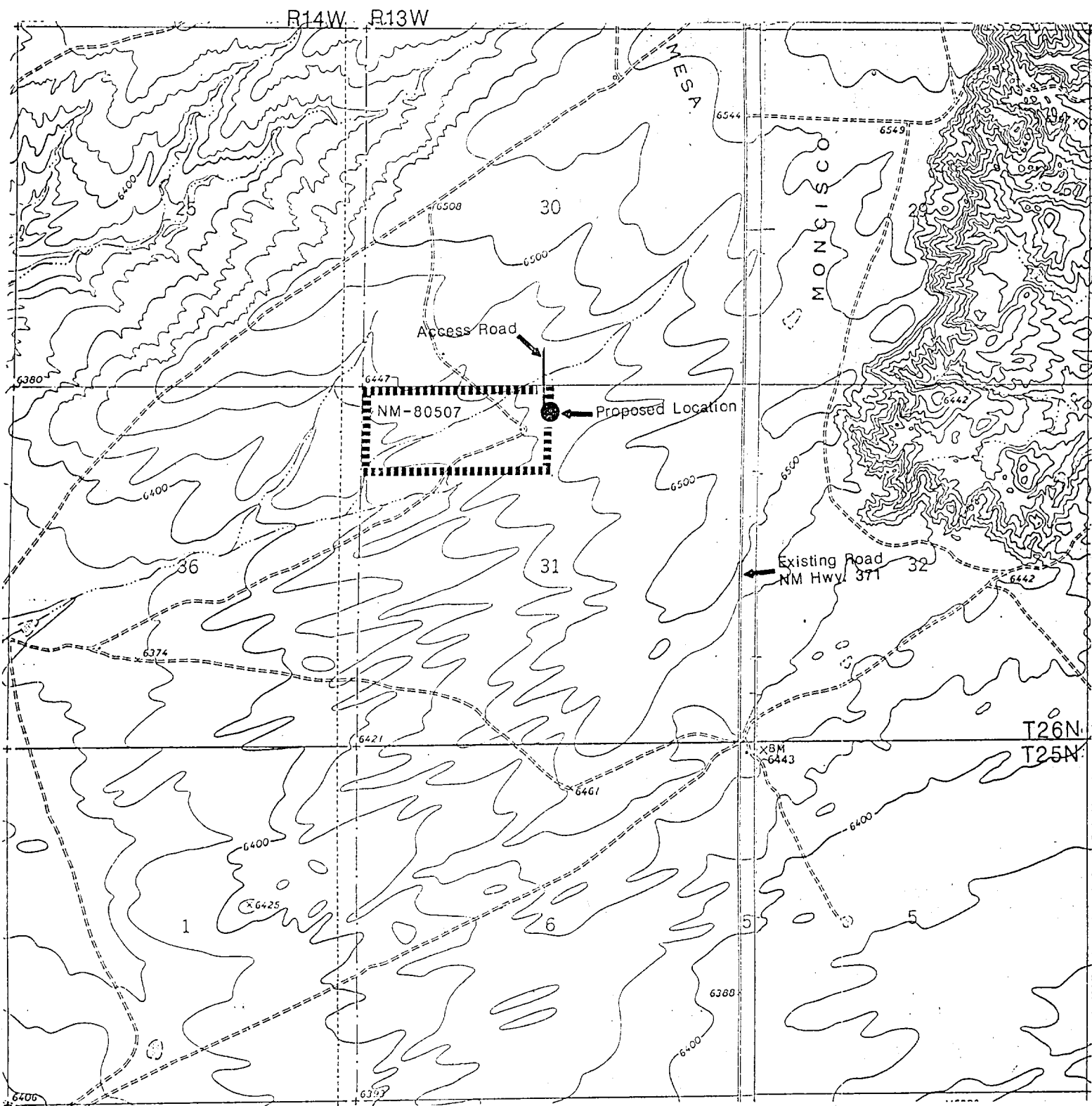
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Giant Exploration & Production Company		Lease West Bisti 31-C		019 FAR 11/10/10 and No. 1	
Unit Letter C	Section 31	Township 26 North	Range 13 West	County San Juan	
Actual Footage Location of Well:					
330 feet from the North line and		2860 feet from the West line			
Ground level Elev. 6465	Producing Formation Gallup	Pool Bisti Lower Gallup	Dedicated Acreage: 96.77 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
- ☐ Yes ☐ No If answer is "yes" type of consolidation _____
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

or under a 100-foot-wide strip, containing both 551.1' 1320' 1320' 1320' 2860' 2970' NM-80507 Soc. 31 RECEIVED JUN 8 1991 OIL CON. DIV. DIST. 3 0 330 660 990 1320 1650 1980 2310 2640 2970 3300	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
1326.6'	Signature _____ Printed Name John C. Corbett
1326.6'	Position Vice President - Exploration Company Giant Exploration & Production Co. Date February 6, 1991
1326.6'	SURVEYOR CERTIFICATION. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
1326.6'	Date Surveyed January 25, 1991
1326.6'	Signature & Seal of Professional Surveyor EDGAR L. RISENHOOVER NEW MEXICO Certificate No. 5979 Edgar L. Risenhoover



GIANT EXPLORATION & PRODUCTION COMPANY

West Bisti 31-C No. 1
 330' FNL 2860' FWL
 Section 31, T26N, R13W
 San Juan County, New Mexico