/	F		30-045-28557			06-06-91						
<b>F.</b> t∞. <u>1</u>	650/s: 990/	E Çu. ft.	Elev	6430 GL	SpdCu. ft.	Comp.			DCu ft.	PI	3	<del></del>
asing S .sg.Perf.		Sx. Int	——————	w	Sx. Pr Prod. Stim.		<del></del>	w	Sx. T		<u>-</u> e-	₹ Gas
P	BO/D MCF/D_After	Hrs. SICP_	ps	SI After	Grav Days GOR							A N S
	TOPS	1	X	Well Log		TEST DATA						
Ojo Alamo		C-103		Plat	X	Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland		C-104		Electric Los	9							
Fruitland				C-122							<b>†</b>	†
Pictured Cliffs		Ditr	•	Dfa		1		<del> </del>	<b>†</b>		<u> </u>	<del> </del>
Chacra		Datr		Dac				<del> </del>				<del> </del>
Cliff House								<del> </del>	<b>†</b>			<del> </del>
Menufee		1						<del> </del>				<del>                                     </del>
Point Lookout		1							<del> </del>			<del> </del>
Mancos		1					-			·	<del>                                     </del>	<u> </u>
Gallup		1							<del> </del>			<del> </del>
Greenhorn								<del>                                     </del>	<b>†</b>			<del>                                     </del>
Dakota									1		<b>-</b>	
Entrado		1						<del> </del> -	<del> </del>	<u> </u>		<b>†</b>
					Acres N/80							
Bisti Lo Gallup E	ower Ext. <sup>Co.</sup> SJ \$	32 † 26N	1 ₱ 13W ∪	<b>)</b>	iant Expl	& Prod	Co la	• W. E	Bisti 3	21	No	1

W. Bisti 32I #1 I-32-26N-13W

GIANT EXPLOR. & PROD. CO.

NMNM-76867 (WC) 3162.3-1 (07337)

JAN 1 3 1994

1 - 1 - 2 - 2 - 2 - 2 - 2

Mr. John C. Corbett
Giant Exploration and
Production Company
P. O. Box 2810
Farmington, New Mexico 87499-2810

Dear Mr. Corbett:

Reference is made to your Application for Permit to Drill (APD) for Well No. 1 West Bisti 32-I, 1650' FSL & 990' FEL (NE4SE4), Sec. 32, T. 26 N., R. 13 W., San Juan, New Mexico, Federal Lease No. NMNM-76867. The APD was received on January 7, 1994 and three additional copies of the APD are required in order to comply with BLM engineering requirements. The posting date for the start of 30-day waiting period is February 27, 1991.

Your APD is being processed; final action pending receipt of further information as noted above. If you have any questions, please contact Mr. Errol Becher of this office at (505) 599-6358.

Your previous APD, for the same well, has expired as of June 4, 1992 and is hereby returned.

Sincerely,

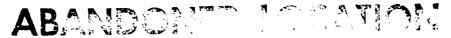
## Ken Townsend

Ken Townsend
Chief, Branch of Drilling
 and Production

Enclosure (1)

cc:

New Mexico Oil Conservation Division, 1000 Rio Brazos Rd., Aztec, NM 87410





JAN1 41994

OIL CON. DIV

Fcrm 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

30-045-28557

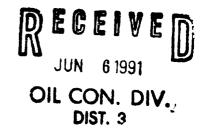
Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SEBIAL NO.

	BUREAU OF	LAND MANAGE	MEN!	BLM	NM-76867	
APPLICATION	I FOR PERMIT T	O DRILL, DI	EEPEN, OR P	LUG, BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
la. TYPE OF WORK			211007	7 Ti Z. 41		
DRII	L X	DEEPEN _	PLU	JG BACK 🗌	7. UNIT AGREEMENT N	AMD
b. TYPE OF WELL			019 FAR			
OIL X GA	SLL OTHER		SINGLE X	MULTIPLE ZONE	8. FARM OR LEASE NAM	(E
2. NAME OF OPERATOR					West Bisti 32-I	•
Giant Exploration	& Production Compa	iny			9. WELL NO.	
3. ADDRESS OF OPERATOR					1	
P.O. Box 2810, Fa	rmington, NM 87499	(505) 326	-3325		10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any State requireme	nts.*)	Bisti Lower Gal	lup EXT
	1650' FSL and 990'	FEL			11. SEC., T., R., M., OR E AND SURVEY OR AR	LK.
At proposed prod. zone	Section 32, T26N, F	ITOU MADM			7	
	Section 32, 126N, 1	KISW, NMPM			Sec. 32, T26N,	R13W
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	office*		12. COUNTY OR PARISH	13. STATE
20.4 miles southw	est of Farmington,	NM			San Juan	NM
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	BED*	] 3	16. NO. OF ACRES IN		OF ACRES ASSIGNED THIS WEYL;	<u>'</u>
PROPERTY OR LEASE LI (Also to nearest drlg.		901	480.00	10	<b>1</b> /80	
18. DISTANCE FROM PROPO	SED LOCATION*		19. PROPOSED DEPTH	20. вот	ARY OR CABLE TOOLS	
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS		500'	5400'		Rotary	
21. ELEVATIONS (Show whet	ther DF, RT, GR, etc.)	ir action la subje	et to technical an	id	22. APPROX. DATE WO	RK WILL START
GLE-6430'	pr	poedural review (	pursuant to 43 CF	R 3165.3	As soon as permi	itted
<u> </u>			nt to 43 GFR 3183 AND CEMENTING	DRACDAM	<del>  • • • • • • • • • • • • • • • • • • •</del>	TELETE (N.E.)
	P	ROPUSED CASING	AND CEMENTING	PROGRAM COLL		11/11/04/0
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING D	EPTH "GE	DUVALLATION CERTIFIE	T
12-1/4"	8-5/8"	24#	360'		220 sks	
7-7/8"	5-1/2"	15.5#	54001		600 sks	
				1		

It is proposed to drill the subject Bisti Lower Gallup oil well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 Corbett (This space for Federal or State office use) **APPROVED** APPROVAL DATE PERMIT NO. TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: NVOCO

Subinit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION ECEIVED

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

BLM SI FED 27 PH 2:41

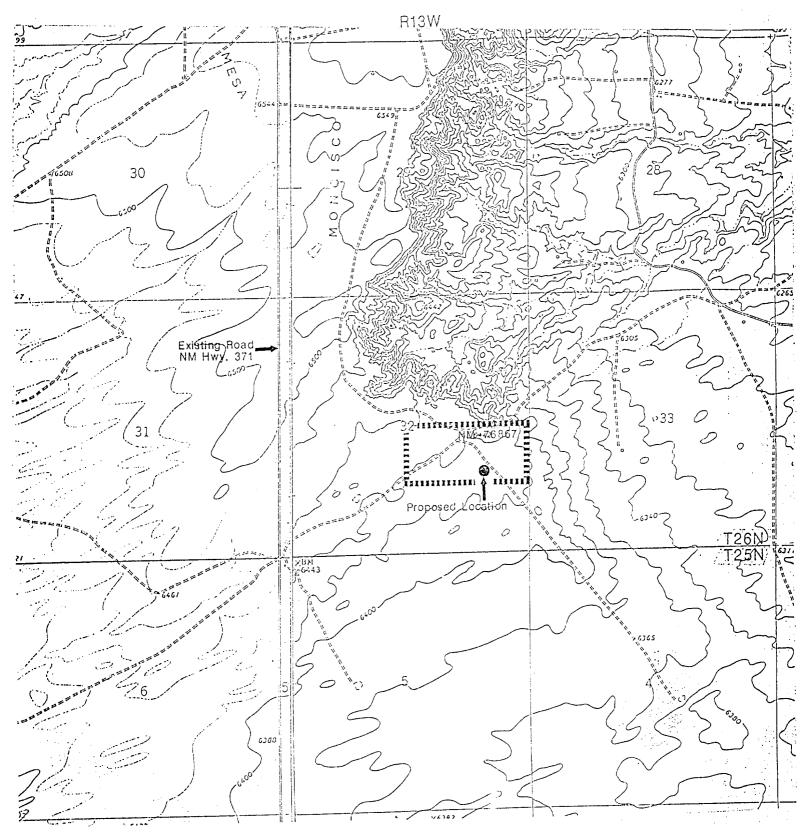
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

1650 feet from the South line and 990 feet from the East line  Ground level Elev. Producing Formation 6430 Gallup Bisti Lower Gallup Dedicated Acrea,  6430 Gallup Bisti Lower Gallup So  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been coasolidated by recommunitization, unitization, force-pooling, etc.?  Yes I harver is "no" list the owners and tract descriptions which have actually been coasolidated. (Use reverse side of this form if neccessary.  No allowable will be assigned to the well until all interests have been coasolidated (by communitization, unitization, forced-pooling, or otherwise) or until a poor-standard unit, eliminating such interest, has been approved by the Division.  OPERATOR CERTIFIC  I hereby certify that the contained herein in true and cools of my knowledge and beliaf.  Signature  JUN 6 1991	•
Unit Letter  1	
Actual Foodage Location of Well:  1650    South   Sout	
1650 feet from the South line and 990 feet from the East line  Ground level Elev. Producing Formation 6430 Gallup Bisti Lower Gallup Dedicated Acrea,  6430 Gallup Bisti Lower Gallup So  1. Outline the acreage dedicated to the subject well by colored pencil or hachine marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been coasolidated by recommunitization, unitization, force-pooling, etc.?  No. If answer is "no" list the owners and tract descriptions which have actually been coasolidated. (Use reverse side of this form if neccessary.  No allowable will be assigned to the well until all interests have been coasolidated (by communitization, unitization, forced-pooling, or otherwise) or until a poor-standard unit, eliminating such interest, has been approved by the Division.  OPERATOR CERTIFIC  I hereby certify that the contained herein in true and coasolidated (and the plant of my knowledge and beliaf.  Signature  JUN 6 1991	
Decirated News.  6430  Gallup  Bisti Lower Gallup  80  1. Outline the acreage dedicated to the subject well by colored pencil or hathure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally).  3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been coasolidated by recommunitization, unitization, force-pooling, etc.?    Yes   No	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commission, unitization, force-pooling, etc.?  Yes No If answer is "yes" type of consolidation  If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.  OPERATOR CERTIFIC I hereby certify that the contained herein in true and contained h	;c:
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by recommunitization, unitization, force-pooling, etc.?  Yes No If answer is "yes" type of consolidation  If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.  OPERATOR CERTIFIC I hereby carrify that the contained herein in true and contained herein in true	Acres
OIL CON. DIV.)  DIST. 3  John C. Corbett  Position Vice President - Explor Company	information
Section 32  Giant Exploration & Proc Date February 13, 1991  SURVEYOR CERTIFIC	CATION
I hereby certify that the well hon this plat was plotted from this plat was plotted from actual surveys made by me supervision, and that the same correct to the best of my holding.  Date Surveyed  February & Signature & Scal of the surveyor RIST Professional Surveyor RIST Professional Surveyor RIST ME.  Certificate typ 0, 3979  Edgar Tank Geoffmanne	field notes or under n is true an anowledge at
CNY7 C	
0 330 660 990 1320 1650 1960 2310 2640 2000 1500 1000 500 0 Georgia (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	3437.60



GIANT EXPLORATION & PRODUCTION COMPANY

West Bisti 32-I No. 1 1650' FSL 990' FEL Section 32, T26N, R13W San Juan County, New Mexico