

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 76867	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Giant Exploration & Production Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325		8. FARM OR LEASE NAME West Bisti 32-K	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL, 1650' FWL, Sec. 32, T26N, R13W At top prod. interval reported below At total depth API #30-045-28558		9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
15. DATE SPUNDED 3-6-92		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T26N, R13W	
16. DATE T.D. REACHED 3-16-92		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 4-4-92		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6455' GLE		19. ELEV. CASINOHEAD _____	
20. TOTAL DEPTH, MD & TVD 5350'		21. PLUG BACK T.D., MD & TVD 5296.95'	
22. IF MULTIPLE COMPL. HOW MANY* N/A		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 5135' - 5145'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction log with caliper & gamma ray, & Compensated Density-Neutron log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, LB./FT.	
8-5/8"		24#	
5-1/2"		15.5#	
Depth Set (MD)		Hole Size	
365.7'		12-1/4"	
5343.92'		7-7/8"	
Cementing Record		Amount Pulled	
See Exhibit "A" attached			
See Exhibit "A" attached			
29. LINER RECORD			
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		30. TUBING RECORD	
		Size	
		2-3/8"	
		Depth Set (MD)	
		5188'	
		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number)			
5135'-5145' 0.50" 40 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used	
5135'-5145'		Acidized with 18 bbls 15% HCL acid. Fraced with 49,400# 12/20 Brady sand.	
33.* PRODUCTION			
Date First Production 4-4-92		Production Method (Flowing, gas lift, pumping--size and type of pump) Pumping	
Date of Test 4-18-92		Hours Tested 24	
Choke Size 1/4"		Prod'n. for Test Period	
Oil--BBL. 127		Gas--MCF. 29	
Water--BBL. 0		Oil Gravity-API (CORR.) 39	
Flow. Tubing Press. 50		Casing Pressure 50	
Calculated 24-Hour Rate		Oil--BBL. 127	
Gas--MCF. 29		Water--BBL. 0	
Disposition of Gas (Sold, used for fuel, vented, etc.) to be used on lease		TEST WITNESSES BY APR 21 1992	
34. LIST OF ATTACHMENTS			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED John C. Corbett		TITLE Vice President	
DATE 4/21/92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Fruitland Coal	1432'					
Pictured Cliffs	1520'					
Lewis	1602'					
Cliffhouse	2268'					
Menefee	2821'					
Pt. Lookout	3946'					
Mancos	4106'					
Gallup	5036'					
First South Bisti Sand	5135'					

GIANT EXPLORATION & PRODUCTION COMPANY
WEST BISTI 32-K WELL NO. 1
2310' FSL, 1650' FWL
SEC. 32, T26N, R13W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: NM 76867
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 230 sks. (271 cu. ft.) of Class "B" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.
- Production Casing - Mixed and pumped 425 sks. (1653 cu. ft.) of Class "G" cement containing 3% D79 and 1/4#/sk. cellophane flakes. Tailed in with 200 sks. (230 cu. ft.) of Class "G" cement containing 2% CaCl_2 and 1/4#/sk. cellophane flakes. Cement circulated to surface.