Form 9-331 C 4 (May 1963)	wios /BLM	I FILE 1 BIY	1 IFIQMOBMIT IN T		 Form app Budget Ru 	roved. rean No. 42-R1425
(hady 1. sey		TED STATES	(Other instru		_	
DEPARTMENT OF THE INTERIOR					30-045	ION AND BERLAL NO.
GEOLOGICAL SURVEY					14-20-603-7	'35-A
APPLICATION FOR PERMIT TO DRILL, DEEPEN; OR PLUG BACK					6. OF INDIAN, ALLO	TTER OR TRIBE NAME
Ia. TYPE OF WORK	· · · · · · · · · · · · · · · · · · ·					·
	RILL X	DEEPEN []	PLUG BA	ÇK □	7. UNIT AGREEMEN	
b. TYPE OF WELL	GAR		SINGLE TO MULTI	PER CT	West Bisti	
WELL []	WELL OTHER		SINGLE X MULTI		S. PARM OR LEASE	•
2. NAME OF OPERATOR					West Bisti	Unit
DUGAN PRODUCTION CORP.					9. WELL NO.	
3. ADDRESS OF OPERATOR					172	
P.O. Box 420, Farmington, NM 87499					10. FIELD AND POO	L, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Bisti Lower Gallup	
240E1 EG C 24201 EG					11. BEC., T., R., M., OR BLE. AND SUBVET OR AREA	
2185' FSL & 2130' FEL At proposed prod. zone					J	
					Sec. 13, T26N	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.					12. COUNTY OR PAR	ISH 13. STATE
Approx. 15 m	niles south of Fa	erminaton, NM			San Juan	l nm
5. DISTANCE FROM PRO LOCATION TO NEAR	POSED*	16.	NO. OF ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE		455'	240	1 1//	80	
8. DISTANCE FROM PR	OPOSED LOCATION®		PROPOSED DEPTH	20. Rota	RY OR CABLE TOOLS	
OR APPLIED FOR, ON	THIS LEASE, FT.	1210' from VBU #100	53 50 1	'	Rotary	
1. ELEVATIONS (Show V	vhether DF, RT, GR, etc.	s action is entitled a		···	22. APPROX. DATE	WORK WILL START
21. ELEVATIONS (Show whether DF, RT, GR, etc.) nis subject to technical and procedural review pursuant to 43 CFR 3185.3 DR.L					ASAP	
3.	and	RBP88EBYCX STRUCT	MS OF RESTRECT PROGR	AMALLERY	r of Latel to North 1960 Tagenda 1961 (1960)	THE STATE
SIZE OF HOLE NIZE OF CASING WEIGHT PER FOOT SETTING DEPTH "GENS					A ROMANTITY OF CO	Atum
	8-5/8"	24#	200'	-	c.f. circ. to	
12-1/4"	-	I			c.f. circ. to	
7-7/8"	4-1/2"	10.5#	5350'	1/19	CITC. U	J Sui lace
	. 1	I	ı	1		

Plan to drill a 12-1/4" hole and set 200' of 8-5/8" 0D, 24#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test the Gallup formation. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing with stage tool, selectively perforate, frac, clean out after frac and complete well.

JUL 3 1 1991,

OIL CON. DIV.

IN AROVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if anye **APPROVED** AS AMENDED JUL 2°3 1991 CONDITIONS OF APPROVAL, IF ANY :

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Bux 1980, Hobbs, NM 84240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Operator 172 West Bisti Unit Dugan Production Corporation COUNTY Rese Unit Lotter Section Township San Juan 14 West 26 North NMPM. Actual Footage Location of Well: East 2130 feet from the 2185 line feet from the line and Dedicated Acreage: Pool Ground level Elev. Producing Formation 80 Bisti Lower Gallup 64001 Gallup Acres 1. Outline the acreage dedicated to the subject well by colored peacit or hackurs marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes □ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Une severse side of this form if seccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information sined herein in true and complete to the REGEIVE JUL 3 1 1991 Sherman OIL CON DIV. Vice-President DIST. 13 Dugen Production Corp. Date 4-11-91 SURVEYOR CERTIFICATION Section 13 Dugan Prod. Ls#14-20-603-735A I hereby certify that the well location shown on this plat was plotted from field notes of 2130 ' actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed February 14, 1991 Signature & Se Professional 21851 Edgar O CONTRACTOR 1320 1650 1960 2310 2640 2000 1500 1000 500 990

