

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2185' FSL & 2130' FEL  
Sec. 13, T26N, R14W, NMPM

## 5. Lease Designation and Serial No.

14-20-603-735-A

## 6. If Indian, Allottee or Tribe Name

Navajo Tribal

## 7. If Unit or CA, Agreement Designation

West Bisti Unit

## 8. Well Name and No.

West Bisti Unit #172

## 9. API Well No.

30-045-28569

## 10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other T.D. & casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 5370' reached on 10-6-91. Laid down drill pipe and collars. T.I.H. with 119 jts. 4-1/2", 10.5#, W-50 casing landed at 5370', stage tool at 4246', F.C. at 5324'. Pump 15 bbls mud flush. Cement 1st stage with 250 sx 50/50/2 with 1/4# celloflake/sk (305 cu.ft. slurry). Displace with 16 bbls water, followed by 69 bbls mud. Final cementing pressure 400 psi. Bump plug to 1000 psi - held OK. Plug down 1:00 P.M. 10-6-91. Open stage tool with 1000 psi. Circulate 2-1/2 hrs. Pump 15 bbls mud flush. Cement 2nd stage with 980 sx 65/35/12 with 1/4# celloflake/sk. Tail with 50 sx 50/50/2 with 1/4# celloflake (2227 cu.ft. cement slurry). Total slurry used both stages = 2532 cu.ft.). Displace with 68.5 bbls mud. Final cementing pressure 1000 psi. Bump plug to 2500 psi - held OK. Plug down 5:00 P.M. 10-6-91. Had good circulation throughout both stages. Circulate 8 bbls cement. Nipple down BOP. Set slips & cut off casing. Rig released at 7:00 P.M. 10-6-91. (Note: turbolizers @ 270' and 225').

## 14. I hereby certify that the foregoing is true and correct

Signed

John Alexander  
John Alexander

Title

Operations Manager

Date

10-7-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD  
Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side