

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Dugan Production Corp.		Well API No. 30-045-28578
Address P.O. Box 420, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

RECEIVED
DEC 30 1991
OIL CON. DIV.
DIST 2

I. DESCRIPTION OF WELL AND LEASE

Lease Name Salge Federal "A"	Well No. 5	Pool Name, Including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fee	Lease No. SF-078156
Location Unit Letter L : 1730' Feet From The South Line and 595 Feet From The West Line Section 33 Township 26 N Range 13 W , NM PM, San Juan County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 33	Twp. 26N	Rge. 13W	Is gas actually connected? no	When ?
If this production is commingled with that from any other lease or pool, give commingling order number:						

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-9-91	Date Compl. Ready to Prod. 12-12-91	Total Depth 5220'	P.B.T.D. 5171'					
Deviations (DF, RKB, RT, GR, etc.) 6390' GL; 6402' RKB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5066'	Tubing Depth 5073'					
Perforations 5066-5120' Gallup	Depth Casing Shoe 5219' RKB							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 217' RKB		SACKS CEMENT 159 cf				
7-7/8"	4-1/2"	5219' RKB		1960 cf in 2 stages				
	2-3/8"	5073'						

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 12-12-91	Date of Test 12-23-91	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 15 BO, 45 BW, Gas TSIM	Oil - Bbls. 15 BOPD	Water - Bbls. 45 BWPD**	Gas - MCF T.S.T.M.***
GAS WELL **Water is mainly frac fluid. ***Not enough gas to supply pumping unit engine.			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Jim L. Jacobs
Printed Name
12-26-91
Date
325-1821
Telephone No.

Geologist
Title

OIL CONSERVATION DIVISION

Date Approved JAN 9 1992
By SUPERVISOR DISTRICT # 3
Title Original Signed by FRANK T CHAVEZ

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name, well number, transporter, or other such change.
- 4) If you are filing this form for a well that is already in a multiple completion well.