

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FWL, Sec. 29, T26N, R13W, NMPM

5. Lease Designation and Serial No.

SF-078091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patriot 1

9. API Well No.

30-045-28579

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Spud & Casing

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in & rigged up Four Corners Drilling Co. Rig #6. Spudded a 12-1/4" hole @ 11:30 A.M. 9-23-91. Drilled to 220' RKB. Ran 5 jts. 8-5/8" OD, 24#, 8 Rd, ST&C casing (T.E. 201') set @ 213' RKB. Cemented with 150 sx class "B" + 2% CaCl₂ (total cement slurry = 177 cu.ft.). Circulated cement to surface. P.O.B. @ 4:00 P.M. 9-23-91. W.O.C. and nipped up B.O.P. Pressure tested casing 1000 psi for 30 minutes - held OK.

RECEIVED

NOV 18 1991

OIL CON. DIV.

DIST. 3

ACCEPTED FOR RECORD

NOV 18 1991

FARMINGTON RESOURCE AREA

W 2-11

14. I hereby certify that the foregoing is true and correct

Signed

Title

Geologist

Date

9-24-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: