

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-081100-A	
2. NAME OF OPERATOR BK Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 826, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 995' FNL, 800' FEL		8. FARM OR LEASE NAME Ram	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5967' GLE		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8 - T26N, R12W, NMPM	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>		REPAIRING WELL <input type="checkbox"/>	
FRACTURE TREATMENT <input type="checkbox"/>		FRACTURE TREATMENT <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZING <input type="checkbox"/>		SHOOTING OR ACIDIZING <input type="checkbox"/>		ABANDONMENT* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>		(Other) Spud & Casing Report <input checked="" type="checkbox"/>			
(Other) OIL CON. DIV. J		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)					

11/08/91 Spudded 8-3/4" hole @ 1:30 pm. Drilled to 110'. Ran 3 jts (108') 7" 23#, J-55, ST&C casing set @ 109'. Cemented w/ 65 sx Class B Cement w/2% CaCl and 1/4#/sx Flocele. P.D. 4:45pm. Circulated 18 sx cement to surface.

11/09/91 Nippled up wellhead and BOP. Pressure tested casing and BOP to 600 psi. Held for 30 minutes. Drilled 6-1/4" hole.

11/12/91 TD - 1300'. Ran GR-Density, Neutron, Resistivity, Caliper and S.P. logs.

11/13/91 Ran 32 joints 4-1/2" 11.6#, K-55, ST&C casing. Set @ 1299'. Cemented w/80 sx Class B cement w/2% Thriftymint and 1/4#/sx flocele, mixed @ 12.48 ppg, 2.06 cu ft/sx followed by 75 sx Class B cement w/1/4#/sx flocele and 2% CaCl mixed at 15.6ppg and 1.18 cuft/sx. Plug down 12:00 noon. Circulate 10 sx slurry to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED Mildred L. Kuchera TITLE President

DATE 12/22/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 09 1992

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side