

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28693
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-4693
7. Lease Name or Unit Agreement Name Buena Suerte 32G Com
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Giant Exploration & Production Co.
3. Address of Operator P.O. Box 2810, Farmington, N.M. 87499
4. Well Location Unit Letter <u>G</u> : <u>1830</u> Feet From The <u>North</u> Line and <u>2130</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>26N</u> Range <u>11W</u> NMPM: <u>San Juan</u> County <u></u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>DIST. 3</u> <input type="checkbox"/>
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Drilling Program</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under casing with 6 1/4" bit on September 25, 1992. Ran Compensated Density - Neutron logs with caliper and Gamma Ray. Log tops as follows: Fruitland-1154', Basal Fruitland - 1273', Pictured Cliffs - 1307'. Ran 33 jts (1411.27') 4 1/2", 9.5#, J-55, 8rd, ST & C casing. Bakerloked cement nosed guide shoe on bottom and insert flapper float top of 1st jt. Ran centralizers on top of 1st, 3rd, 5th, 7th and 9th jts. Casing set at 1406.87', PBD at 1363.24', Mixed and pumped 80 sks (164 cu ft) Class "B" cement containing 2% Thriftment and 1/4 #/sk cellophane flakes. Tailed in with 75 sks (88.5 cu ft) Class "B" cement containing 2% CaCl₂ and 1/4 #/sk cellophane flakes. Circulated cement to surface. Pressure tested casing to 3500 psi for 15 minutes. Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey R. Vaughan TITLE Engineering Manager DATE OCT - 2 1992
TYPE OR PRINT NAME Jeffrey R. Vaughan TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE OCT 05 1992
CONDITIONS OF APPROVAL, IF ANY: