

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-28693
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	I-4693
7. Lease Name or Unit Agreement Name	Buena Suerte 32G Com
8. Well No.	1
9. Pool name or Wildcat	LBasin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Giant Exploration & Production Co.
3. Address of Operator P.O. Box 2810, Farmington, N.M. 87499	4. Well Location Unit Letter <u>G</u> : <u>1830</u> Feet From The <u>North</u> Line and <u>2130</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>26N</u> Range <u>11W</u> NMPM: <u>San Juan</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
		PLUG AND ABANDONMENT <input type="checkbox"/>
		CASING TEST AND CEMENT JOB <input type="checkbox"/>
		OTHER: <u>Drilling Progress</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
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Drilled 8-3/4" hole to 132'. Ran 3 jts (130.20') 7", 20#, J-55, 8RD, ST & C casing. Mixed and pumped 60 sks (70.8 cu ft) Class "B" cement containing 2% CaCl₂ and 1/4 #/sk cellophane flakes. Circulated cement to surface. Pressure tested to 600 psi for 30 minutes; test okay.

RECEIVED
OCT 05 1992
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Jeffrey R. Vaughan</u>	TITLE <u>Engineering Manager</u>	DATE <u>OCT - 2 1992</u>
TYPE OR PRINT NAME <u>Jeffrey R. Vaughan</u>	TELEPHONE NO.	

(This space for State Use)		
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>Oil Conservation Division</u>	DATE <u>OCT 05 1992</u>
CONDITIONS OF APPROVAL, IF ANY:		