

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-045-28694

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-4777
L-4693

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Giant Exploration & Production Company 8957

3. Address of Operator

P.O. Box 2810, Farmington, NM 87499

7. Lease Name or Unit Agreement Name

Buena Suerte 32-L Com 13662

8. Well No.

1 (S/320)

9. Pool name or Wildcat

Basin Fruitland Coal 74629

4. Well Location

Unit Letter L : 1850 Feet From The South Line and 790 Feet From The West Line

Section 32 Township 26 North Range 11 West NMPM San Juan County

10. Proposed Depth

1400'

11. Formation

Fruitland

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6275' - GLE

14. Kind & Status Plug. Bond

15. Drilling Contractor

Unknown

16. Approx. Date Work will start

As soon as permitted

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	7"	20#	110'	60 sks	Surface
				(1.18 ft ³ /sk)	
6-1/4"	4-1/2"	9.5#	1400'	140 sks	Surface

(75 sks - 2.06 ft³/sk)

(65 sks - 1.18 ft³/sk)

It is proposed to drill the subject Basin Fruitland Coal well. It will be evaluated on the basis of open hole logs. A BOP will be used during drilling operations.

APPROVAL EXPIRES 12-30-92
UNLESS DRILLING IS COMMENCED
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED

JUN 26 1992

OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Corbett TITLE Vice President DATE June 25, 1992

(505)

TYPE OR PRINT NAME John C. Corbett

TELEPHONE NO. 326-3325

(This space for State Use)

APPROVED BY Gina Busch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 30 1992

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 For CA

Submit to Appropriate
District Office
State Lease - 4 copies
For Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

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DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Giant Exploration & Production Company			Lease Buena Suerte 32 L		Well No. 1
Unit Letter L	Section 32	Township 26 North	Range 11 West	County San Juan	
Actual Footage Location of Well: 1850 feet from the South line and 790 feet from the West line					
Ground level Elev. 6275 Est.	Producing Formation Fruitland		Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Communitization Agreements (Pending)

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

John C. Corbett

Printed Name

John C. Corbett

Position

Vice President

Company

Giant Exploration & Prod. Co.

Date

June 25, 1992

SURVEYOR CERTIFICATION

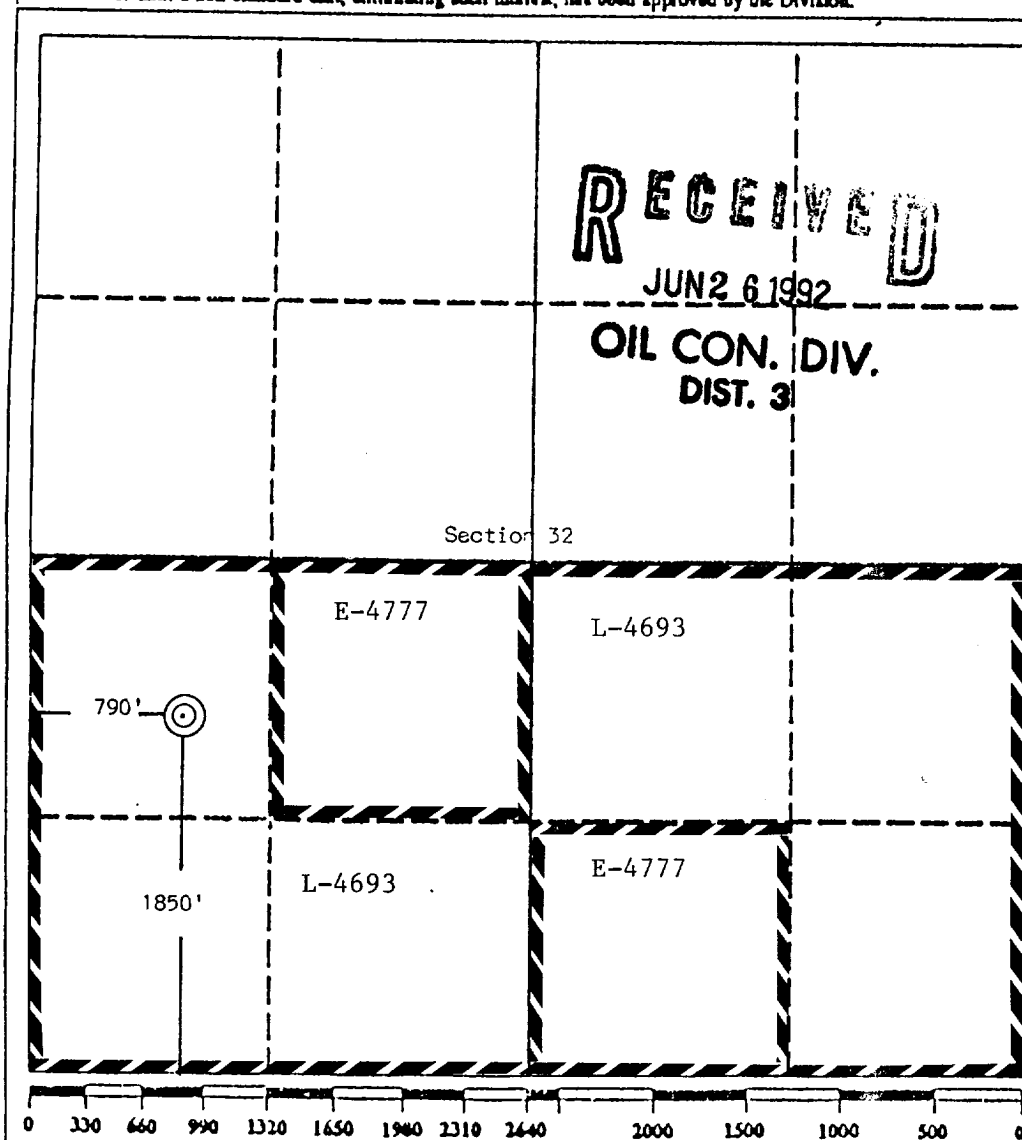
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 12, 1992

Signature & Seal of
Professional Surveyor

Edgar L. Risenhoover
EDGAR L. RISENHOOVER
NEW MEXICO
15979
Edgar L. Risenhoover



Giant Exploration & Production Co.

OPERATOR

Buena Suerte 32 L #1

WELL NAME and NUMBER

1850' F/SL 790' F/WL

FOOTAGES

32 26N 11W

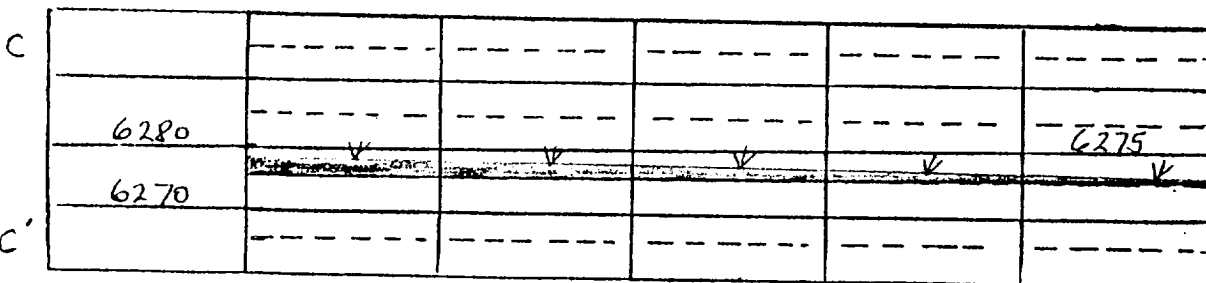
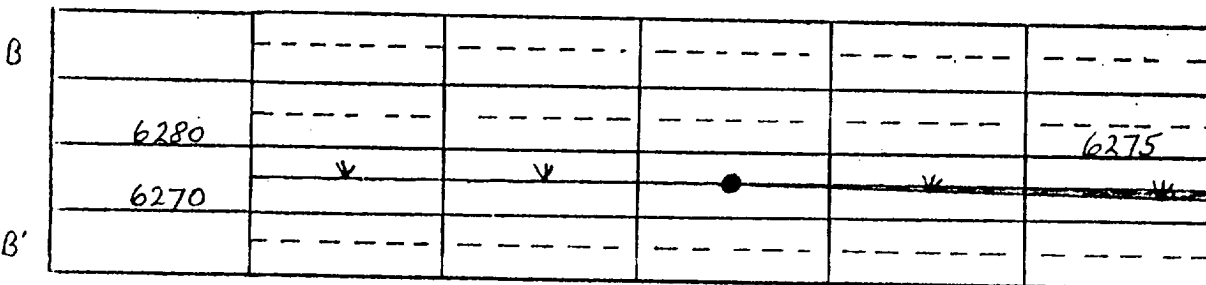
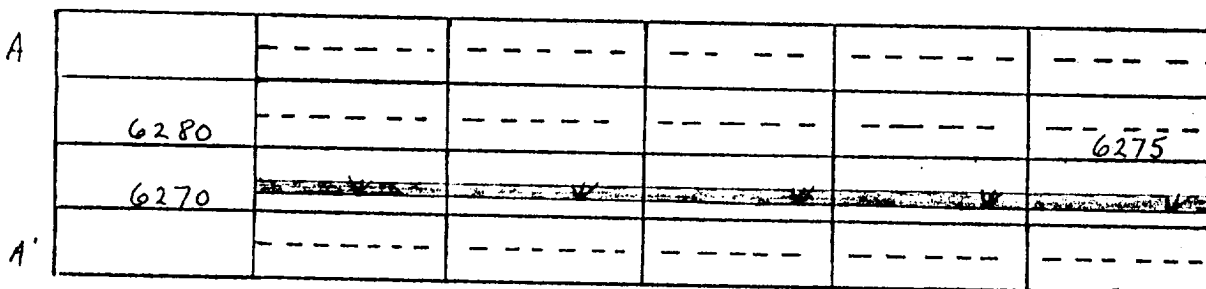
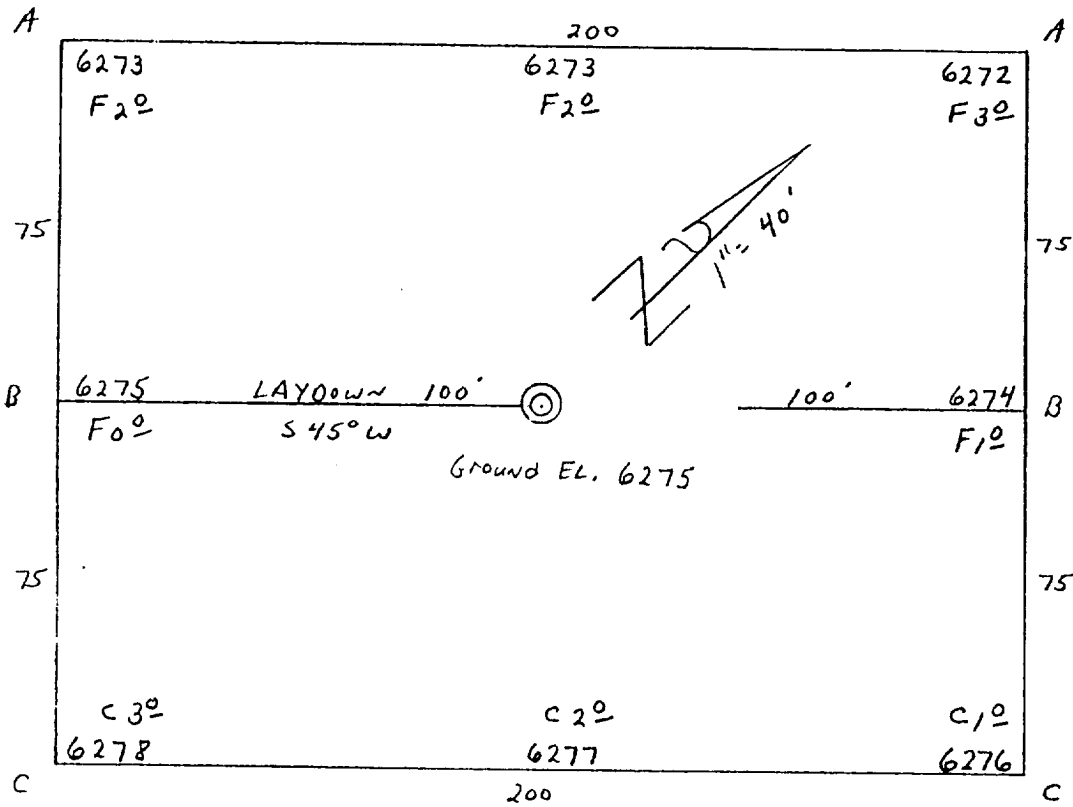
SEC. TWP. RGE.

San Juan, New Mexico

COUNTY STATE

June 12, 1992

DATE



SCALE

Horiz. 1" = 40'

Vert. 1" = 30'