

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28694
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-4693
7. Lease Name or Unit Agreement Name Buena Suerte 32-L Com.
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Giant Exploration & Production Company	
3. Address of Operator P.O. Box 2810, Farmington, NM 87499	
4. Well Location Unit Letter <u>L</u> : <u>1850</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>26 North</u> Range <u>11 West</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>DRILLING PROGRESS</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 134'. Ran 3 jts. (132.65') of 7", 20# J-55, 8rd, ST&C casing. Casing set at 133.25'. Mixed and pumped 60 sks. (70.8 cu.ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk cellophane flakes. Circulated cement to surface. Pressure tested to 600 psi for 30 minutes; test okay.

RECEIVED
SEP 11 1992
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey R. Vaughan TITLE Engineering Manager DATE SEP 10 1992
TYPE OR PRINT NAME Jeffrey R. Vaughan TELEPHONE NO. 326-3325

(This space for State Use)

Original Signed by CHARLES SWOLSON

DEPUTY OIL & GAS INSPECTOR DIST #3

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 11 1992