

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28694
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-4693
7. Lease Name or Unit Agreement Name Buena Suerte 32L Com
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Giant Exploration & Production Company
3. Address of Operator	4. Well Location Unit Letter <u>L</u> : <u>1850</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>26 North</u> Range <u>11 West</u> NMPM: <u>San Juan</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Drilling Program</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out from under casing with 6 1/4" bit September 3, 1992, Ran compensated density-neutron logs with caliper and gamma ray. Log tops as follows: Fruitland Coal 1128', Basal Fruitland Coal 1245', Pictured Cliffs-1270'. Ran 31 jts (1369.89') of 4 1/2" 9.5#, J-55, 8RD, ST&C casing. Bakerloked cement nosed guide shoe on bottom and insert flapper float top of 1st jt. Ran centralizers on top of 1st, 3rd, 5th, 7th, and 9th jts. Casing set at 1365.49', PBD at 1320.91'. Mixed and pumped 75sks (154.4 cu ft) Class "B" cement containing 2% CaCl₂ and 1/4 #/sk cellophane flakes. Tailed in with 80sks (94.4 cu ft) Class "B" cement containing 2% Thriftyment and 1/4 #/sk cellophane flakes. Circulated cement to surface. Pressure tested casing to 3500 psi for 15 minutes. Waiting on completion.

RECEIVED
SEP 15 1992
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey R. Vaughan TITLE Engineering Manager DATE 9-14-92

TYPE OR PRINT NAME Jeffrey R. Vaughan TELEPHONE NO. _____

(This space for State Use)

Original Signed by CHARLES CHOLSON

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____