

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-28694

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-4693

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Buena Suerte 32L Com.

2. Name of Operator
Giant Exploration & Production Company

8. Well No.

3. Address of Operator
P.O. Box 2810, Farmington, NM 87499

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location
Unit Letter L : 1850 Feet From The South Line and 790 Feet From The West Line
Section 32 Township 26 North Range 11 West NMPM San Juan County

10. Date Spudded 08-31-92 11. Date T.D. Reached 09-03-92 12. Date Compl. (Ready to Prod.) 09-30-92 13. Elevations (DF & RKB, RT, GR, etc.) 6275' GLE 14. Elev. Casinghead

15. Total Depth 1385' 16. Plug Back T.D. 1318' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 1245' - 1266' 20. Was Directional Survey Made yes

21. Type Electric and Other Logs Run Compensated Density Neutron Logs with Caliper and Gamma Ray 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	133.25'	8-3/4"	See Exhibit A	600
4-1/2"	9.5#	1365.49'	6-1/4"	See Exhibit A	155

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2	1250'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
1245' - 1266' .40" 84 holes	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	1245'-1266' Fraced with 6,300# 40/70
	Arizona Sand. 63,250# 12/20
	Arizona Sand

28. PRODUCTION

Date First Production 11-25-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-in	
Date of Test 02-23-93	Hours Tested 24 hours	Choke Size .50	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 86.3	Water - Bbl. 10	Gas - Oil Ratio	
Flow Tubing Press. 10	Casing Pressure 98	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 86.3	Water - Bbl. 10	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold - waiting on pipeline connection Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John C. Corbett Printed Name John C. Corbett Title Vice President Date APR 1 2 1993

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
2. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
3. Salt _____	T. Atoka _____	T. Pictured Cliffs 1270'	T. Penn. "D" _____
4. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
5. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
6. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
7. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
8. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
9. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
10. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
11. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
12. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. <u>Fruitland Coal 1128'</u>
13. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. <u>Basal Fr. Coal 1245'</u>
14. Abo _____	T. _____	T. Wingate _____	T. _____
15. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
16. Penn _____	T. _____	T. Permian _____	T. _____
17. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology