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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

AUG 31 1993

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DIST. 3					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESVR ☐ OTHER ☐					
2. Name of Operator Nassau Resources Inc.					
3. Address of Operator P. O. Box 809, Farmington, NM 87499-0807					
4. Well Location Unit Letter <u>A</u> : <u>833</u> Feet From The <u>North</u> Line and <u>955</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>26N</u> Range <u>12W</u> NMPM San Juan County					
10. Date Spudded 7-30-92	11. Date T.D. Reached 8-24-92	12. Date Compl. (Ready to Prod.) 8-27-92 <u>PTA 1-28-93</u>	13. Elevations (DF & RKB, RT, GR, etc.) 6059 GR	14. Elev. Casinghead 6059 GR	
15. Total Depth 1257KB	16. Plug Back T.D. 1215KB	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary	19. Producing Interval(s), of this completion - Top, Bottom, Name 1215-1257KB Fruitland Coal	
20. Was Directional Survey Made Yes			21. Type Electric and Other Logs Run Mud Log 1215 - 1257'		
22. Was Well Corred No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	136 KB	12 1/4"	90 cu ft.	-0-
7"	23	1215 KB	8 3/4"	483 cu ft.	-0-
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
25. TUBING RECORD					
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test 1-26-93	Hours Tested 48	Choke Size 1/16	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 6
Flow Tubing Press. 100 psi	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 6 - 7	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented					Test Witnessed By Darryl Baxter/Drew Bates
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Andrew A. Bates</u>		Printed Name <u>Andrew A. Bates</u>		Title <u>OPERATOR REPRESENTATIVE</u> Date <u>8-30-93</u>	

