

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28753

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Giant Exploration & Production Company 8987

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499 (505) 326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

At proposed prod. zone
2395' FSL and 1695' FWL
Section 8, T26N, R13W, NMPM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
17.2 miles south of Farmington, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 2885'

16. NO. OF ACRES IN LEASE
1520.00

17. NO. OF ACRES ASSIGNED
TO THIS WELL
1520.00

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 2300'

19. PROPOSED DEPTH
1600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
This action is subject to technical and
procedural review pursuant to 43 CFR 3165.6283 GLE
and appeal pursuant to 43 CFR 3165.4.

22. APPROX. DATE WORK WILL START*
As soon as permitted

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE
8-3/4"

SIZE OF CASING
7"

WEIGHT PER FOOT
20#

SETTING DEPTH
1100' / 1200'

6-1/4"

4-1/2"

9.5#

1600'

90 sks (1.18 ft³/sk)
cmt to surface
190 sks cmt to surface
(90 sks - 2.06 ft³/sk)
(100 sks - 1.18 ft³/sk)

It is proposed to drill the subject Basin Fruitland Coal Well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oil and Gas Order No. 1 data.

RECEIVED
AUG 12 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 JUN 18 AM 10:34
019 FARMINGTON, NM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED John C. Corbett TITLE Vice President DATE June 17, 1992

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED
AS AMENDED

AUG 07 1992

ARFA MANAGER

*See Instructions On Revers Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

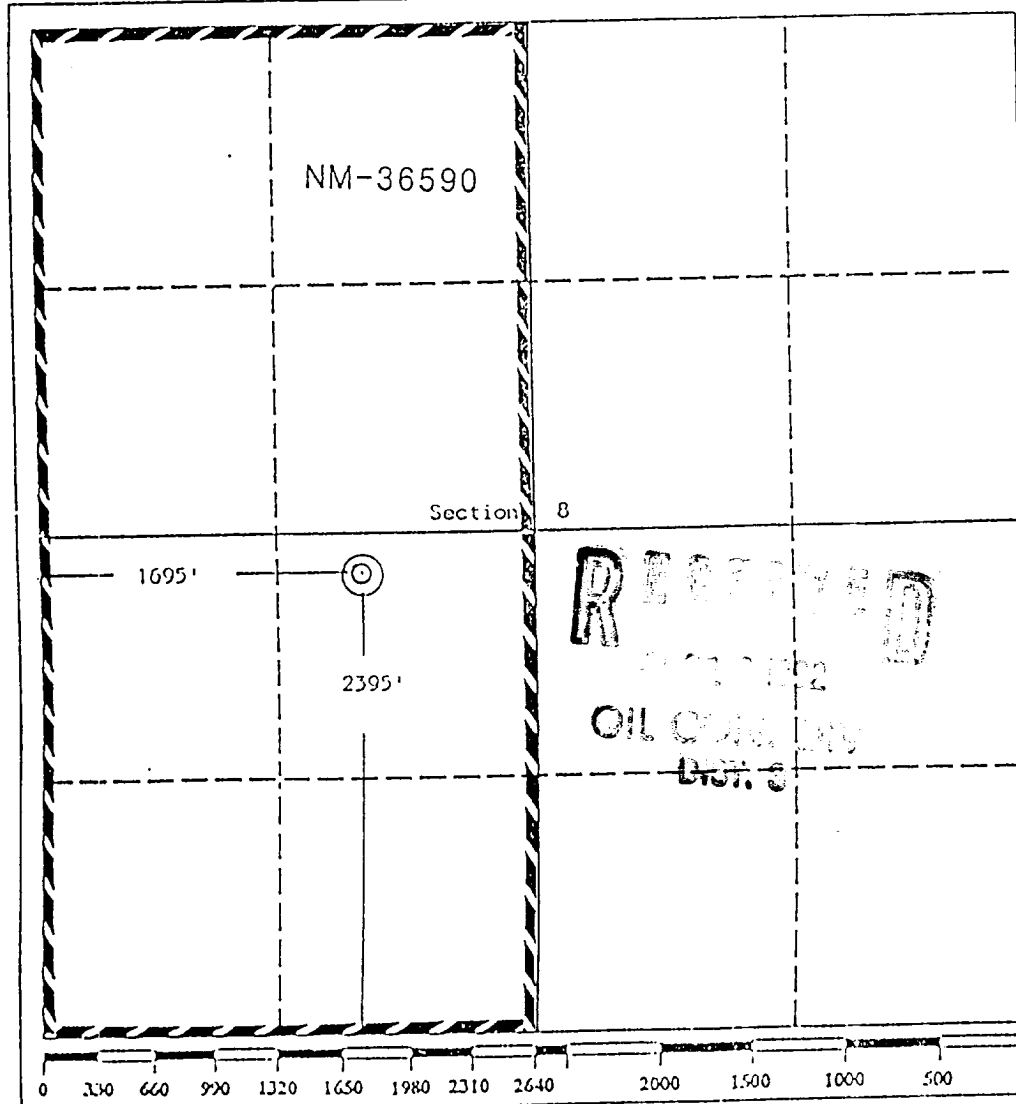
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

| | | | | |
|--|----------------------------------|------------------------------|-----------------------------------|--------------------|
| Operator Giant Exploration & Production Company | | Lease Rick Wells | | Well No. 2320-3 |
| Unit Letter K | Section 8 | Township 26 North | Range 13 West | County San Juan |
| Actual Footage Location of Well: 2395 feet from the South line and 1695 feet from the West line | | | | |
| Ground level Elev. 6283 | Producing Formation Fruitland | Pool Basin Fruitland Coal | Dedicated Acreage: 3.320 Acres | |
| <p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p> | | | | |



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

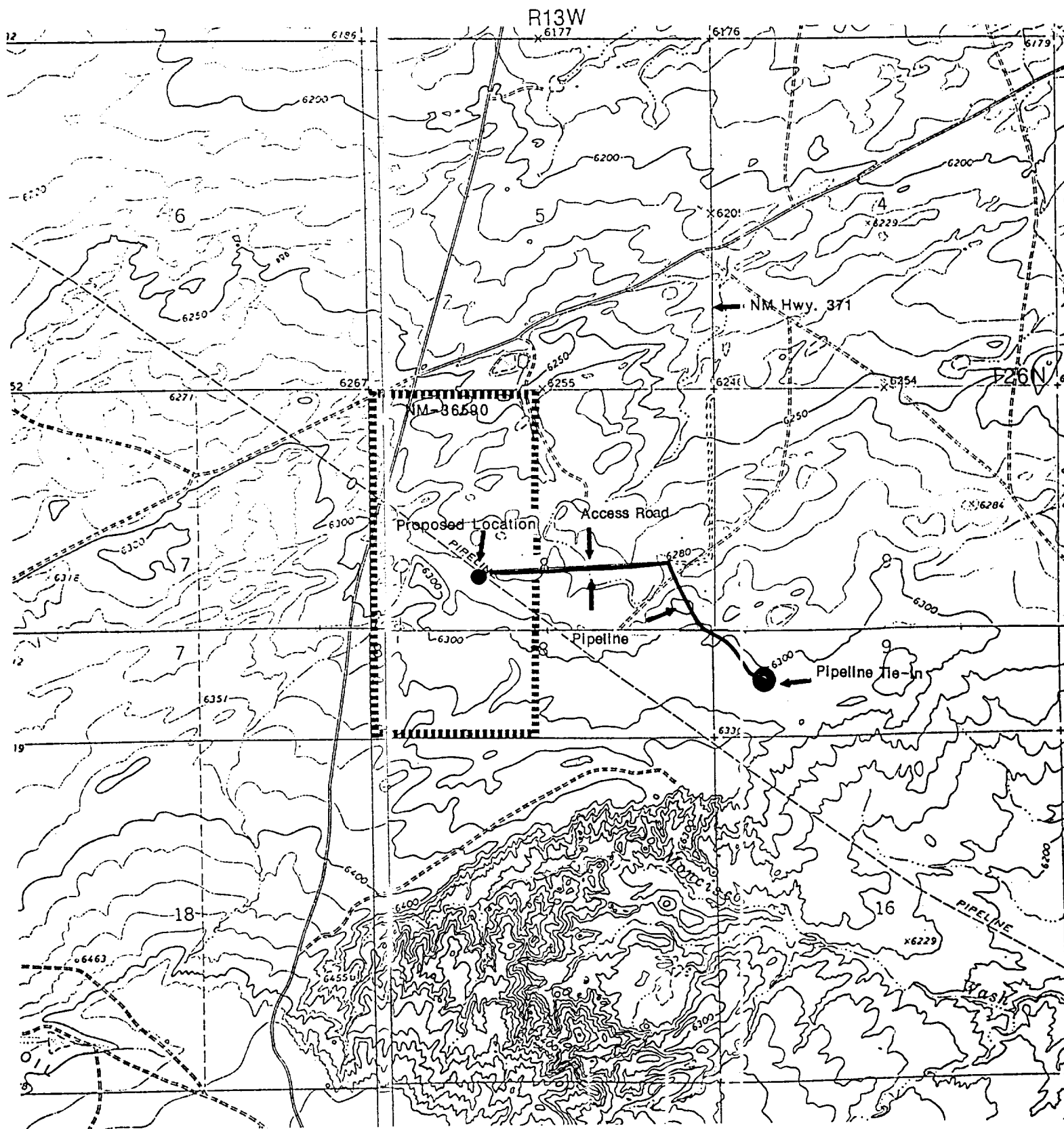
Signature
John C. Corbett
Printed Name
John C. Corbett
Position
Vice President
Company
Giant Exploration & Production Co.
Date
June 17, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 7, 1990

Signature & Seal of Professional Surveyor
Edgar L. Risenhoover
EDGAR L. RISENHOOVER
NEW MEXICO
Certificate No. 5949
Edgar L. Risenhoover



GIANT EXPLORATION & PRODUCTION COMPANY

Rick Wells No. 3
 2395' FSL 1695' FWI
 Section 8, T26N, R13W
 San Juan County, New Mexico