

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-2135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

86 DEC 20 PM 12:49
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Universal Resources Corporation

3. Address and Telephone No.

1331 17th Street, Suite 800, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL, 790' FWL, Section 9, T26N-R13W

5. Lease Designation and Serial No.

NM 36590

6. If Indian, Allottee or Tribe Name

-

7. If Land or C.A. Agreement Designation

-

8. Well Name and No.

Rick Wells No. 2

9. API Well No.

30 045 28754

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Swab Test

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On December 12, 1996 a workover rig was moved on the above well and tubing was installed. The well was swab tested December 13-14, 1996. The swab reports are attached and indicated the Fruitland Coal was producing with 11 psi on an 1/8" orifice or approximately 6 MCF/D. The water production was approximately 2 BWPH. Universal Resources Corporation is now requesting a shut-in status for this well until such time that a pipeline is close enough to gather the gas production.

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JAN - 9 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

E. D. Marsh

Title Division Operations Engineer

Date December 18, 1996

(This space for Federal or State office use) E. D. Marsh

Approved by

Title

1997

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE

NMOC

QUESTAR ENERGY COMPANY
Completion-Repair Operations Report

☐ Repair ☐ Completion ☐ Recompletion	Lease Name & Well No. RICK WELLS #2	Report Date 12/13/96	Total Depth	P.B.D.	Cag. Size	Tbg. Size
Rig No. 367	Name of Contractor AZTEC WELL SERVICE	Hourly Rate	Hours Used	Drilling Foreman		
Tubing Pressure	Casing Pressure	Other	Type of Fluid Kcl. %	CL-	WL.	

Time Log		Elapsed Time	Detail of Operations in Sequence and Remarks:
From	To		
			8HRS
			C.S.G. PRESS ² TUBING PRESS ²⁰ BLEED RIGHT OFF
			FLUID LEVEL 700' GAS CUT SWAB PUT ON CHART
			1/8" ORIFICE DEF OF CASING PRESS INCREASED
			TO 30 th PUT IN 1/4" ORIFICE WOULD DECREASE
			TO 0 th PUT BACK ON 1/8" CHOKE FLOWED FOR
			1 HR. PRESS INCREASE TO 24 th THEN STARTED TO
			DECREASE. INSTALL 1/4" CHOKE + SWAB FLUID
			LEVEL 1200' SWAB FLUID LEVEL TO 1400', LONG
			TUBING 251 TO 1490' RIG TO SWAB
			PRESS. STARTED INCREASING COULD NOT MEASURE
			BECAUSE METER ONLY GOOD FOR 25 th SWAB OFF
			BOTTOM STUCK SWAB MANDREL IN S.N. PRESS ON
			CASING 150 th RECOVER 23 BBL FLUID FOR
			TOTAL OF 36.88 BBL RECOVERED. SIFN

Run No.	Interval Perf.		Type of Carrier	Gun O.D.	Fluid In Hole Feet	Run Thru (2)	Depth Control (3)	Hole Per Feet	Total Hole for Interval	Press. After Perf.	Perforating Co. and Remarks
	From	To									

- | | | |
|--------------------|--------------|-------------------|
| (1) Carrier | (2) Run Thru | (3) Depth Control |
| 1. Expendable | 1. Tubing | 1. Wire Line |
| 2. Non-expendable | 2. Casing | 2. Log |
| 3. Tubing Conveyed | 3. Other | 3. Other |
| 4. Other | | |

RIG COSTS

Rig w/Crew 935⁰⁰	Crew Travel	Pump & Tank	Power Swivel	Rubber Goods 60⁰⁰		Daily Cost 995⁰⁰
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RENTAL COSTS

B.O.P's	Closing Unit	Elev. & Silps	Frac Tanks	Separator		Daily Rental
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SERVICES & SUPPLIES

Trucking	Welder	Roustabouts	Water Cost	Service Man	Wirelining	Perforating	
Logging	Stimulation	Nitrogen / CO ²	Cement/Squeeze	Water Hauling		Company Labor 600⁰⁰	600⁰⁰

Total Daily Cost **1595⁰⁰**
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QUESTAR ENERGY COMPANY

Completion-Repair Operations Report

☐ Repair ☐ Completion ☐ Recompletion	Lease Name & Well No. PICK WELLS #2	Report Date 12-14-96	Total Depth	P.B.D.	Csg. Size	Tbg. Size
Rig No. 367	Name of Contractor ARTEC WELL SERVICE	Hourly Rate	Hours Used	Drilling Foreman		
Tubing Pressure	Casing Pressure	Other	Type of Fluid Kcl. %	CL	Wt.	

Time Log		Elapsed Time	Detail of Operations in Sequence and Remarks:			
From	To					
			SICP 230 th STP OFF PULL OFF SWAB MANHOOD			
			TOOTH W/ TUBING CHG SENT MANHOOD TLM RESUME			
			SWABBING FLUID LEVEL 700' SWAB DOWN TO			
			1400 th CSG PRESS 25 th PUT ON TEST			
			SWAB MADE SWAB RUN 1/2 HR			
			C.P. FLD 2U. TANK GAUGE BALS			
			1200PM	10	1400 th	1' 10" 38.92
			1300	10	1400 th	2' 1/4" 44.8 5.89 BBL
			1400	10	1400 th	2' 3/4" 45.3 1.50 BBL
			1500	11	1400 th	2' 1/4" 47.18 1.78 BBL
			AUG 6MCFD			

Run No.	Interval Perf.		Type of Carrier	Gun O.D.	Fluid In Hole Feet	Run Thru (2)	Depth Control (3)	Hole Per Feet	Total Hole for Interval	Press. After Perf.	Perforating Co. and Remarks
	From	To									

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|--------------------|--------------|-------------------|
| (1) Carrier | (2) Run Thru | (3) Depth Control |
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| 3. Tubing Conveyed | 3. Other | 3. Other |
| 4. Other | | |

RIG COSTS

Rig w/Crew 1280⁰⁰	Crew Travel	Pump & Tank	Power Swivel	Rubber Goods 100⁰⁰		Daily Cost 1380⁰⁰
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RENTAL COSTS

B.O.P's	Closing Unit	Elev. & Slips	Frac Tanks	Separator		Daily Rental
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SERVICES & SUPPLIES

TOTAL SERVICES

Trucking	Welder	Roostabouts	Water Cost	Service Man	Wirelining	Perforating	
Logging	Stimulation	Nitrogen / CO ₂	Cement/Squeeze	Water Hauling		Company Labor 600⁰⁰	600⁰⁰

Total Daily Cost

1980⁰⁰

Accumulated Cost

5716⁰⁰

14 Dec 96

RICK WARE #2

SICP → 0 PSI SITD → NA

Time	CP	FLO LU	Time Dpt	BBLs	Remarks
0900	25	700	1' 6"	29.07	Room Swab 115
1100	110	1400+	—		Swabbed down Attempt to record pressure on 4" orifice
1200	10	1400+	1' 10"	38.92	
1300	10	1400+	2' 1/4"	44.8	Charting
1400	10	1400+	2' 3/4"	45.3	Charting
1500	11	1400+	2' 1 1/4"	47.18	Charting

