

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-013
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM36590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rick Wells # 2

9. API Well No.

30-045-28754

10. Field and Pool, or Exploratory Area

Basin Fruitland Co.

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Maralex Resources, Inc.

3. Address and Telephone No.

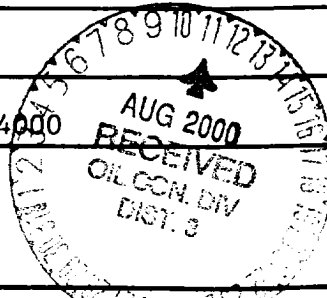
P.O. Box 338, Ignacio, CO 81137

970/563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL; 790' FWL (SWSW)

Section 9-T26N-R13W



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Frac Report

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on well completion or recompletion report and log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move in, rig up stimulation company. Pressure test surface lines to 5700 psi. Have safety meeting. Frac the interval 1403' - 1421' down casing with 20# x-link gel as follows:

- Pump 12,000 gallon pad
- Pump 8,000 gallon at 1 PPG
- Pump 6,000 gallon at 2 PPG
- Pump 6,200 gallon at 3 PPG
- Pump 4,000 gallon at 4 PPG
- Pump 4,000 gallon at less than 5 PPG
- Pump 2,500 gallon at 6 PPG

Flush with 21Bbls. ISIP 520, 5 minutes 497, 10 minutes 489, 15 minutes 484. Shut in and rig down stimulation company. Maximum TP 2000 psi, Avg TP 1200, Maximum Rate 40 BPM. Minimum Rate 30 BPM, Minimum Pressure 1120 psi. Pumped a total of 41,346 BF, 81,000# 20-40 sand.

Tubing landed at 1459' KB.

Well turned on 7/3/00, 205# CP. Flow rate of 65 BWPD.

I hereby certify that the foregoing is true and correct

Signed Carol A. Chan

Title Production Technician

Date 07/22/00 FOR RECORD

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 11G 08 2000

FAH BY SW ICE