

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Dugan Production Corp.	8. Well Name and No. Cisco Com #91
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	9. API Well No. 30 045 28805
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 790' FWL (Unit M) Sec. 34, T26N, R13W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Surface Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Move in & rig up Wayne Smith Drilling. Spudded 9-1/8" hole @ 1130 hrs 11/16/92. Drilled surface - 125'. Ran 3 jts. 7", 23#, J-55 casing landed at 121'. Pump 5 bbls water. Cement with 50 sx class "B" neat cement with 2% CaCl<sub>2</sub> (59 cu.ft.). Plug down at 1530 hrs 11/16/92. Circulate 2 bbls cement. W.O.C. 12 hrs.

Nippled up BOP - tested surface casing and BOP 600 psi for 30 minutes before drilling out cement - held OK.

RECEIVED

NOV 4 1992

OIL CON. DIV  
DIST. 3

RECEIVED  
BLM  
NOV 19 1992  
PH 12:38  
11/18/92

14. I hereby certify that the foregoing is true and correct

Signed John L. Jansen

Title Vice-President

Date 11/18/92

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

NOV 2 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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