

(July 1992)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF078899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Gracia Federal 8L No./

9. API WELL NO.

30-045-28809

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Section 8, T26N, R11W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

19. ELEV. CASINGHEAD

6156' GL

23. INTERVALS DRILLED BY

All

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORRED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

PRO New Mexico, Inc.

3. ADDRESS AND TELEPHONE NO.

141 East Palace Ave., Santa Fe, NM 87501 (505)988-4171

4. LOCATION OF WELL (Report location clearly and in accordance with any state regulations)

At surface 2130' FSL-940' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. OIL CON. DIV. DIST. 3

15. DATE SPUDDED

12-17-92

16. DATE T.D. REACHED

12-21-92

17. DATE COMPL. (Ready to produce)

4-30-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6156' GL

19. ELEV. CASINGHEAD

6156' GL

20. TOTAL DEPTH, MD & TVD

1625'

21. PLUG BACK T.D., MD & TVD

1581'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal: 1250-54', 1407-10', 1414-22', 1460-76'.

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL: 130-1625'

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23	135'	12 1/4"	50sxs.(59cf)Cl.Bw/2%CaCl	Cl
				Circ. to surface	
4 1/2"	11.6	1625'	6 1/4"	125sxs.(234cf)65/35/6Hoz	
				followed by 65sx(77cf)w/2%CaCl-surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1437'	

31. PERFORATION RECORD (Interval, size and number)

1250-54'-4 SPF, 0.38" diam.

1407-10'-4 SPF, 0.38" diam.

1414-22'-4 SPF, 0.38" diam.

1460-76'-4 SPF, 0.38" diam.

124 total holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1250-1476'	36000gal 700foam and 45000#20/40 sand.
	AIR-20 BPM, ATP-1240 psig
	ISIP-612 psig

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		Pumping				SI-WOPL eval.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-31-93	20	0.75"	→	0	123	196	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
36	185	→	0	147	235	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented-evaluating for pipeline connection

TEST WITNESSED BY

Jeff Albers

35. LIST OF ATTACHMENTS

Deviation Survey Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

RECEIVED FOR RECORD

SIGNED

B. E. Fitch

TITLE Agent

DATE 09/27/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 30 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

RV

FARMINGTON DISTRICT OFFICE

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	373	373
				Kirtland	538	538
				Fruitland	1200	1200
				Fruitland Coal	1251	1251
				Pictured Cliffs	1495	1495