

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget: Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-12235
2. Name of Operator MARALEX RESOURCES, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 421 Blanco, N.M. 87412-0421 (505) 325-5599	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2250'FNL, & 790'FEL Section 9, T26N, R13W	8. Well Name and No. Gallegos Federal 26-13-9 #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)

MARALEX RESOURCES, INC. intends to tie this well to the El Paso Natural Gas low pressure gathering system at the closest point in the SW/4 of Section 1, T26N, R13W. This route is wholly on lease. This area has been previously archaeologically cleared as part of the NAPI Project. This well tie will be part of a Maralex owned gathering system. Please refer to Plats #1 and #2.

Total Length: 3000' of 2" (from 26-13-9 #1 to "D" and from "D" to "C". Please refer to Plat 1)

Size: 2" OD & 4" OD

Wall Thickness: 0.216 for 2" & .409 for 4"

Material: Plastic Pipe

Maximum Pressure Rating: 160 psi

Normal Operating Pressure: 50 psi

Installed Depth: 3 feet

Plat 1: Proposed Pipeline Right of Way on Topographic Map

Plat 2: Proposed Pipeline Right of Way on El Paso System Map.

RECEIVED
MAR 15 AM 8:34
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson

Title Paul C. Thompson, Agent

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

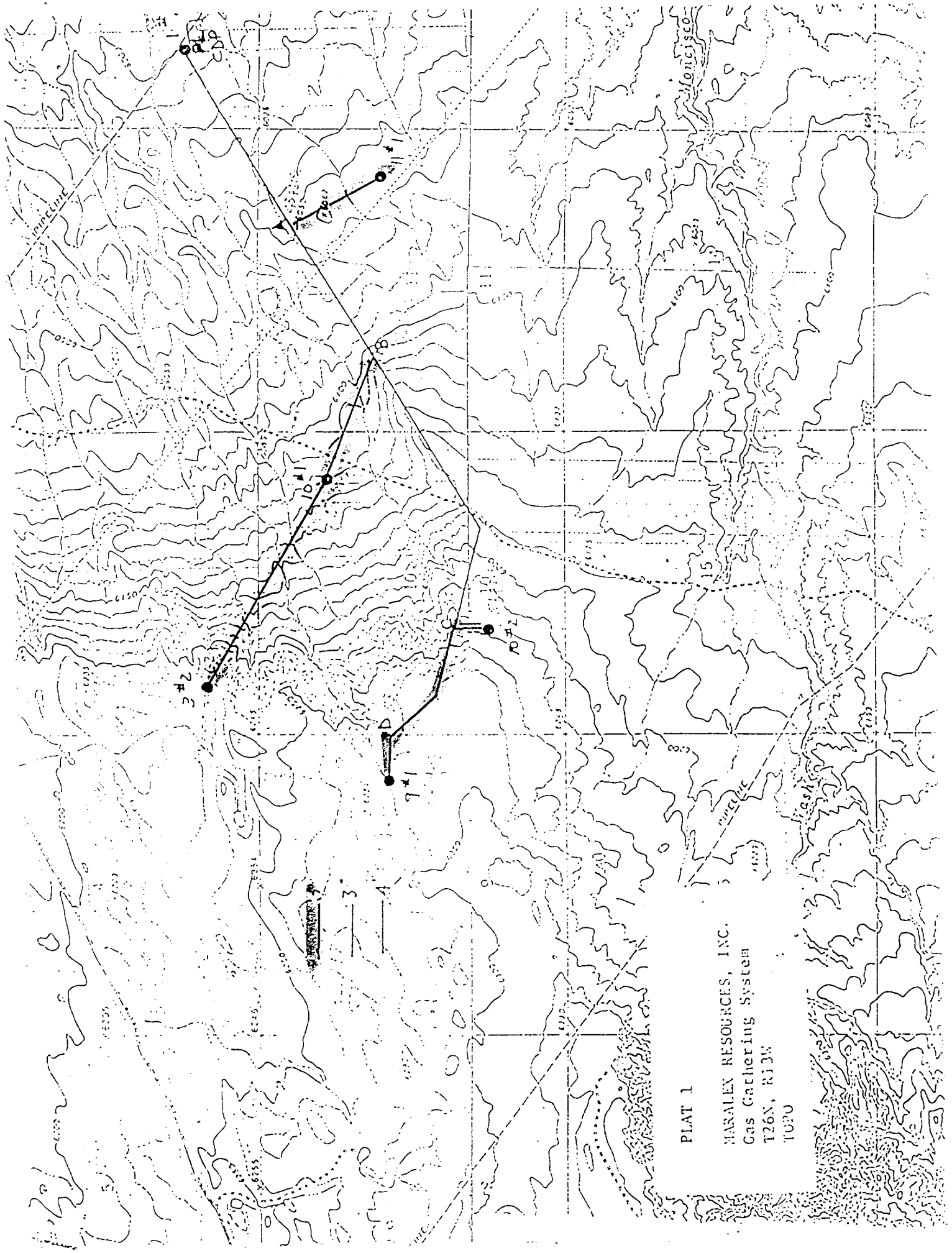
DATE APR 29 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC



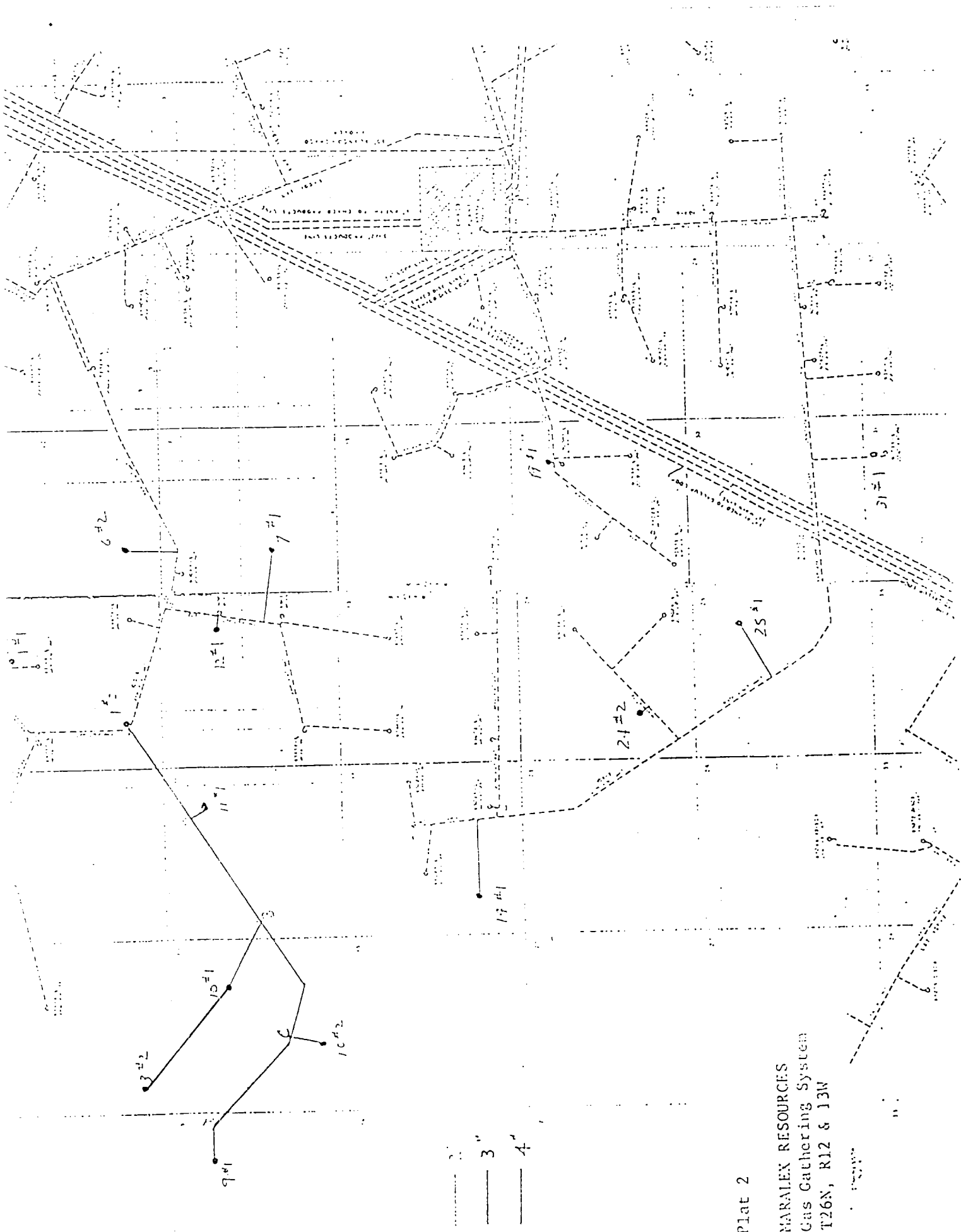
PLAT 1

MARALEX RESOURCES, INC.

Gas Gathering System

T26N, R13W

TUPO



Plat 2

MARALEX RESOURCES
Gas Gathering System
T26N, R12 & 13W