Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hubbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Maralex Resources, Inc.    Maralex Resources, Inc.   30-045-28828	Rio Brazos Rd., Aziec, NM 87410	REQUES	TRANS	SPOR	TOIL	AND NATURAL GAS	Well API	Na			
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Gary Williams Energy Order Camples of March Authors of Changhead Gary or Dr Clas (Changhead Gary Changhead Gary	4 7	\	,, couc		v i	P O Box 159,	Bloomf	ieia, Ni	1 0/41		
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## 19 produced of required.  ## 9   Torp. Rge   Is par actually coencoded?   No   Appriox 9/24/93    ## 9   Torp. Rge   Is par actually coencoded?   No   Appriox 9/24/93    ## 9   Torp. Rge	ame of Authorized Transporter of Case	inghead Gas	(	or Dry O	لماها	P 0 Box 4990.	Farmi	ngton, l	NM 8749	9	
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Disproduction is communicated with that from any other lease or pood, give commissing order number:  V. COMPLETION DATA  Designate Type of Completion - (X)    Coll Well   Gas Well   Gas Well   Workover   Deepen   Plug Back   Same Res'   Diff Res'	well produces oil or liquide,	Unit						Appro	$\times 9/24$	/93	
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Designate Type of Completion - (X)  Date Compl. Ready to Phot.  Date Compl. Ready to Phot.  Date Specified 12-27-92  Derestoned, 10-7, RCB, RT, GR, stc.)  Date Compl. Ready to Phot.  Date Compl. Ready to Phot.  Top ONI/Cas Pay  1349'  Deeph Casing Shoo  Fruitland Coal  Fruitland Coal  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEEPH SET  125'  150 sx Class B w/2% Cacl  8 3/4"  7"  125'  1560'  TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  That must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Die Fire New Oil Run To Task  Date of Test  CASWELL ST  CASWELL ST  COMPRETIZED TO DESTRUCT OIL Blb.  CASWELL ST  CASWELL ST  DESTRUCTION DIVISION  Tobing Pressure  Chaing Pressure (Shuk-in)  180  DIL CONSERVATION DIVISION  Date Approved  FEB - 3 1994  By  Supervisor District #3  Title  Printed Naroe  9/10/93  Title	this amountion is commingled with th	at from any other	r lease or po	ool, give	comming	ling order number:					
Designate Type of Completion - (X)  Date Spedded 12-27-92  Date Compl. Ready to Prod. 12-27-92  Gelf-93  Stratuous (PDR, RRB, RT, GR, sec.)  Stratuca (PDR, RRB, RT, GR, sec.)  Name of Producing Formation Fruitland Coal  TUBING, CASING AND CEMENTING RECORD  ACKS CEMENT  TUBING, CASING AND CEMENTING RECORD  B 3/4"  A 1/2"  Solve Title To Sec.  Note of Type of Completion - (X)  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Crass must be after recovery of tool volume of load oil and must be equal to or exceed top allowable for the depth or be for full 24 hours.)  Date First New Oil Rue To Tank  Date of Test  Casing Pressure  Chicke Size  CASWELL  CASWE	COMPLETION DATA						Deened	Plug Rack	Same Res'v	Diff Res'v	
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Dies Compt. Ready to Prob.  12-7-92  12-27-92  12-27-92  12-27-92  12-27-92  12-27-92  12-27-92  12-27-92  13-27-92	Designate Type of Completic	on - (X)	1_		X			PRTD	L		
12-27-92   6-16-92   1394		Date Comp	I. Ready to	Prod.				r.b. 1.D.	14	55 '	
Annual Prod. During Test   Actual Prod. During Test   Actual Prod. During Test   Actual Prod. Only the rate and regulation of the off Conservation Division have been compiled with and than the information given above it use and congrete to the best of my knowledge and belief.    Actual Prod. Only Sept.   Actual Prod. Only Sept	12-27-92	6	-16-93					Tubing Dea		<del></del>	
Comparison   Content   C		Name of Pr	oducing For	mation		Top Oil/Gas Pay		Inping Deb	1	394 <b>'</b>	
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  DEPTH SET  SACKS CEMENT  125' 150 sx Class B w/2% CaCl  8 3/4" 7" 1560' 95 sx Class B w/2% CaCl  8 3/4" 41/2" 1560' 95 sx Class B w/2% CaCl  8 3/4" 41/2" 1560' 95 sx Class B w/2% Meta-  1394' 41/2" 1560' 95 sx Class B w/2% CaCl  8 3/4" 1394' 12% 1560' 95 sx Class B w/2% CaCl  9 5 sx Class B w/2% CaCl  1 394' w/2% CaCl  1 6 1/4" Allowable  OIL WELL Truit must be after recovery of total volume of load oid and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Die First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in) 180  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation 180  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that is information gives above it thus and complete to the best of my knowledge and belief.  Signature  Marcia McCracken  Agent Title  Pristed Name  9 /110/9 3 (505) 325-5599 Title Supervisor District #3  Title		Frui	tland	Coal		1349		Death Casis			
TUBERC, CASING AND CEMENTING RECORD  TUBERC, CASING AND CEMENTING RECORD  B 3/4"  7"  125'  150 sx Class B w/2% CaCl  8 3/4"  6 1/4"  4 1/2"  1560'  95 sx Class B w/2% Meta-  5 11cate + 75 sx Class F  2-3/8"  7. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of toal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Die First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, 221 lift, sic.)  Caning Pressure  Caning Pressure  Choke Size  Caning Pressure  Choke Size  Caning Pressure  Caning Pressure  Choke Size  Connection/Initial Potential Test— Will submit when test  Bblis. Condensate/MolCF  Caning Pressure (Shut-in)  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the oil Conservation  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the oil Conservation  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the oil Conservation  180  OIL CONSERVATION DIVISION  Date Approved  FEB - 3 1994  SUPERVISOR DISTRICT 13  Title  Price of Name  9/10/93  (505) 325-5599  Title  Title  Title  SUPERVISOR DISTRICT 13								Tepa can	15	60 <b>'</b>	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TURING SIZE  125' 150 sx Class B w/2% Cacl 8 3/4" 7" 1560' 95 sx Class B w/2% Meta- 5 1/4" 1394' 1394'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date first New Oil Run To Tank  Date of Test  Tubing Pressure  Chaing Pressure  Choke Size  Choke Size  Chaing Pressure  Choke Size  Chaing Pressure  Choke Size  Choke Size  Chaing Pressure  Choke Size  Chaing Pressure  Choke Size  Choke Size  Chaing Pressure  Choke Size  Chaing Pressure  Choke Size  Chaing Pressure  Choke Size  Chaing Pressure  Choke Size  Choke Size  Chaing Pressure  Choke Size  Choke	-EUO(strone	1349'-13	67 <b>'</b>					<u> </u>			
HOLE SIZE  8 3/4"  7"  125'  150 sx Class B w/2% Cacl  8 3/4"  6 1/4"  4 1/2"  1560'  95 sx Class B w/2% Meta-  5ilicate + 75 sx Class B  7"  1394'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  1394'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  1394'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  1394'  1394'  V/2% Cacl  V/2% Cacl  V/2% Cacl  1394'  V/2% Cacl  1394'  V/2% Cacl  1394'  V/2% Cacl  1394'  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  V/2% Cacl  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  Call State + 75 sx Class B  V/2% Cacl  Call State + 75 sx Class B  Call State + 75 sx		<u> </u>	TIBING.	CASIN	IG ANT	CEMENTING RECOR	<u>D</u>	<del></del>	CACVE CEN	4ENT	
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V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL Item must be after recovery of tools volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rua To Tank Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bblis.  Water - Bblis.  Water - Bblis.  CAS WELL ST WC PL Connection/Initial Potential Tests Will submait when test Caving of Confederable  Actual Prod. Test - MCFD  Length of Test  Fulling Method (pilot, back pr.)  Tubing Pressure (Shut-in)  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature  Signature  Marcia McCracken Agent  Printed Name  9/10/93  (505) 325-5599  7 Telephone No.						1560'		95 SX Class B W/ 2% Heta			
V. TEST DATA AND REQUEST FOR ALLOWALE OIL WELL (Test must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Siz	6 1/4"		4 1/2								
Date First New Oil Rus To Tank  Date of Test  Length of Test  Length of Test  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke						1394'		w/2%	CaCl		
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Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size	V. TEST DATA AND REQU	UEST FOR A	ALLOW	ABLE	9 4	. he equal to or exceed too all	owable for th	is depth or be	for full 24 h	ours.)	
Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  GAS WELL ST WC PL Connection/Initial Potential Test— Will submit when test  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Tubing Pressure (Shut-in)  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and bettef.  Printed Name  9/10/93  (505) 325-5599  Title  Title  Title  Title  Title  Title  Title  Title	OIL WELL LIBITION	101 700010 7 17		of load o	ou and mu	Producing Method (Flow, p	ump, zas lýt,	eic.)			
Length of Test  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MC PI. Connection/Initial Potential Tests - Will submit when test  Actual Prod. Test - MC PI. Connection/Initial Potential Tests - Will submit when test  Actual Prod. Test - MC PI. Connection/Initial Potential Tests - Will submit when test  Cavity of Concensus  Bbls. Condenses MMCF  Cating Pressure (Shut-in)  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Marcia McCracken  Agent  Title  SUPERVISOR DISTRICT #3  Title  Title	Date First New Oil Run To Tank	Date of To	c <b>si</b>			Lionoring trianges (c. c. c.)					
Length of Test  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  GAS WELL  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Length of Test  Testing Method (puon, back pr.)  Tubing Pressure (Shut-in)  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Marcia McCracken  Agent  Title  Title  SUPERVISOR DISTRICT #3  Title						Casing Descript		Choke Size			
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  ST. WC PL Connection/Initial Potential Tests—Will submit when test  Actual Prod. Test - MCF/D  Actual Prod. Test - MCF/D  Tubing Pressure (Shut-in)  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and bettef.  Printed Name  9/10/93  Water - Bbls.  Will submit when test  Gaving Pressure (Shut-in)  180  OIL CONSERVATION DIVISION  Date Approved  FEB - 3 1994  By  Supervisor District 13  Title  Title  Title  Title  Title  Title  Title  Title  Title	Length of Test	Tubing Pr	eranie			Castill Liceanie					
CAS WELL  ACTUAL Prod. Test - MCF/D  Testing Method (pulor, back pr.)  Tubing Pressure (Shut-in)  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and betief.  Signature  Marcia McCracken  Agent  Printed Name  9/10/93  Caring Pressure (Shut-in)  180  Caring Pressure (Shut-in)  180  Caring Pressure (Shut-in)  180  OIL CONSERVATION DIVISION  Date Approved  FEB - 3 1994  SUPERVISOR DISTRICT 13  Title  Title  Title  Title  Title  Title		!				Dil.		SEL MC		77	
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Length of Test  Babls. Condensate/MMCF  Testing Method (pilot, back pr.)  Tubing Pressure (Shut-in)  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and betief.  Marcia McCracken  Agent  Printed Name  9/10/93  (505) 325-5599  Telephone No.	Actual Prod. During Test	Oil - Bbla	L.			Water - Both			2 &		
CAS WELL CT. WC PT. CONNECTION INITIAL Balls. Coordensate MMCF  Actual Prod. Test MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Marcia McCracken  Agent  Title  Printed Name  9/10/93  Telephone No.											
Actual Prod. Test -MCF/D  Length of Test  Testing Method (pitor, back pr.)  Tubing Pressure (Shut-in)  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the bear of my knowledge and betief.  Signature  Marcia McCracken  Agent  Title  Printed Name  9/10/93  (505) 325-5599  Title  Title  Title  Title  Title  Title  Title  Title				/T	.÷+÷5	1 Potential Te	str-	Will as	ubmit '	when tes	
Testing Method (pitor, back pr.)  Tubing Pressure (Shut-in)  180  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Marcia McCracken  Marcia McCracken  Printed Name  9/10/93  (505) 325-5599  Telephone No.	GAS WELL SI WC	PL Conn	ect10	n/1D	<u>11 L.1 a</u>	Bbls. Condensate/MMCF		1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and betief.  Signature  Marcia McCracken  Printed Name  9/10/93  Telephone No.	Actual Prod. Test - MCF/D	Leagui d					A4.33	2000	ومراجة كريمة		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature  Marcia McCracken  Printed Name  9/10/93  180  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Date Approved  FEB - 3 1994  By  SUPERVISOR DISTRICT 13  Title		140000	mession (Chi	ıd - in l		Casing Pressure (Shut-in)		. Grote St	<b>73</b>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Marcia McCracken  Agent  Title  Printed Name  9/10/93  (505) 325-5599  Telephone No.	Testing Method (pilot, back pr.)	I norus 1						DIET.	₹ <u></u>		
Title  Printed Name  9/10/93  Telephose No.											
Title  Printed Name  9/10/93  Telephone No.	VI OPERATOR CERT	FICATE C	F COM	PLIA	NCE	011 00	NSFR	VATION	1 DIVIS	ION	
Division have been complete with and that the information gives above is true and complete to the best of my knowledge and betief.  Date Approved  FEB - 3 1994  By  Signature  Marcia McCracken  Agent  Title  Printed Name  9/10/93  (505) 325-5599  Telephone No.	I be a business that the rules and	regulations of the	he Oil Coas	CLA1TI OU			140411		- · · ·		
Marcia McCracken  Printed Name  9/10/93  Agent  Title	District have been complied Wil	th and that the in	TOLLINGTOON R	14617 mm	ve			CER - 9	1994		
Marcia McCracken Agent  Printed Name  9/10/93  Telephone No.  By  3.1)  Supervisor District #3  Title	is true and complete to the best of	of my knowledge	and belief.			Date Approv	/ed	LLD U	, 100 1		
Signature  Marcia McCracken  Title  Printed Name  9/10/93  Telephone No.			1	1		= F 1			Λ .	,	
Signature  Marcia McCracken  Title  Printed Name  9/10/93  Telephone No.	ml air ml	CO Las	kan	/		_    D	1.	150	them!		
Printed Name  (505) 325-5599  7/1093  Telephone No.	- Marcia II	<u> </u>	1			-    By		<del></del>	7		
Printed Name  (505) 325-5599  9/10/93  Telephone No.	Signature Marcia MC	Cracken		Age	ent	_	SUPER	RVISOR	DISTRIC	r #3	
9/10/93 (505) 325-5599 Telephone No.				Tide		Title					
9/10/93 Telephone No.	•	(									
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each gool in multiply completed wells.