Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

| FORM APPROVED |
|----------------------------------|
| Budget Bureau No. 1004-0135 |
| Expires: March 31, 1993 |
| Lease Designation and Serial No. |

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reserged. 1 | BUREAU OF L | AND MANAGEMENT | NM-12235 |
|--|---|---|--|
| Type of West Mark | Do not use this form for proposals to dri | II or to deepen or reentry to a different of RERMIT—" for such proposals | eser@dir. p: 1:30 |
| Type of Well Mark | SURMIT | IN TRIPLICATE 070 | APILLIA ON MILL OF CA. Agreement Designation |
| Other Standard Other O | | 777 7777 2707772 | |
| Name of Operator MARALEX RESOURCES, INC. Address and Telephone No. P.O. BOX 338 Ignacio, CO 81137 (303) 563-4000 Decrease Front Inc. Address and Telephone No. Basin Fruitland Coal County or branch, State San Juan County, N.M. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of linen Adambument Recompletion Plagging flast Caning Requir Change of Plass Non-Source Fracturing Recompletion Non-Source Fracturing Non-Source Non-Source Fracturing Non-Sou | | | 8 Call regor Federal |
| Address and Topphone No. P.O. Box 338 Ignacio, CO 81137 (303) 563-4000 10. Feld and Pool, no Exploitatory Area 839 FRL 6 1353 FEL Section 9, T26N, R13W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intern Subsequent Report Recompletion Recompletion | . Name of Operator | | |
| P.O. Box 338 Ignacio, CO 81137 (303) 563-4000 Location of Well (Foodage, Sec. T. R. M. or Survey Description) 839 FNL & 1353 FEL Section 9, T26N, Ri3W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Note of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed with if well at the location gives abburder for intentions and measured and time vertical depths for all markers and some pertinent to this work; Maralex Resources has drilled this well at the location given above. This well was originally permitted at 2250 FNL & 790 FEL, Section 9, T26N, R13W. Maralex requests your approval to revise the APD and the Sundry Notice filed concerning their intentions to construct a gas and water gathering system, to the new location. A copy of the corrected plat is attached. FOR: MARALEX RESOURCES, INC. 14. Hereby group, that the Inequality is type and correct Signor in the Intention of the Corrected plat is attached. Date Title Paul C. Thompson, Agent Date Date Date Date Date | | | y. Act were the |
| Basin Freitland Coal 839 FNL & 1353 FEL Section 9, T26N, Ri3W San Juan County, N.M. | | 81.137 (303) 563-4000 | 10. Field and Pool, or Exploratory Area |
| San Juan County, N.M. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Nowice of Interes Now Construction Recompletion New Construction New | | | |
| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent | | | |
| TYPE OF SUBMISSION Notice of Intent | Section 9, T26N, R13W | | San Juan County, N.M. |
| TYPE OF SUBMISSION Notice of Intent | CHECK APPROPRIATE BOX(s | s) TO INDICATE NATURE OF NOTIC | E, REPORT, OR OTHER DATA |
| Subsequent Report Recompletion New Construction New Constructi | | | |
| Recompletion New Construction New Construction Non-Kentine Frequency N | Notice of Intent | Abandonment | Change of Plans |
| Casing Repair Final Abanconment Notice Altering Casing Water Shoul-Off Conversion to Injection Dispose Water Note Repair strains of malaptecompetitions will market and give subsurface locations and measured and true vertical depths for all markets and conex pertinent on this work Maralex Resources has drilled this well at the location given above. This well was originally permitted at 2250 FNL & 790 FEL, Section 9, T26N, R13W. Maralex requests your approval to revise the APD and the Sundry Notice filed concerning their intentions to construct a gas and water gathering system, to the new location. A copy of the corrected plat is attached. For: MARALEX RESOURCES, INC. Thereby certify that the foregoing is true and correct Signed The Paul C. Thompson, Agent Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date Date | Notice of finetin | | New Construction |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally degree subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work; Maralex Resources has drilled this well at the location given above. This well was originally permitted at 2250 FNL & 790 FEL, Section 9, T26N, R13W. Maralex requests your approval to revise the APD and the Sundry Notice filed concerning their intentions to construct a gas and water gathering system, to the new location. A copy of the corrected plat is attached. FOR: MARALEX RESOURCES, INC. 1. Thereby ceruly has the foregoing a true and correct Signed Total C. Thompson, Agent Date Maralex Construct by Tale Paul C. Thompson, Agent Date Maralex Construct by Tale Date Maraneyed by Tale Date Date Date Date Date Date Date Dat | X Subsequent Report | Plugging Back | |
| Dispose Water (Note: Report results in multiple completions on the competent multiple completions are recompleted on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dread on the subsurface locations and measured and true vertical depths for all markers and rones pertinent to this work; Maralex Resources has drilled this well at the location given above. This well was originally permitted at 2250 FNL & 790 FEL, Section 9, T26N, R13W. Maralex requests your approval to revise the APD and the Sundry Notice filed concerning their intentions to construct a gas and water gathering system, to the new location. A copy of the corrected plat is attached. FOR: MARALEX RESOURCES, INC. 4. I hereby certify that the foregoing is true and correct signed. Title Paul C. Thompson, Agent Date Date Date Date Date Date Date | | | |
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| 4. I hereby certify that the foregoing is true and correct Signed Land C. Thompson Title Paul C. Thompson, Agent Date 1/28/94 (This space for Federal or State office use) Approved by Title Date Date | well was originally pe Maralex requests your concerning their inten to the new location. | ermitted at 2250'FNL & 790'FEL, approval to revise the APD and tions to construct a gas and t | Section 9, T26N, R13W. I the Sundry Notice filed water gathering system, |
| (This space for Federal or State office use) Approved by Title Date | 14. I hereby certify that the foregoing is true and correct | | Sent |
| A DOLOGO DA | | | |
| | Approved by Conditions of approval, if any: | Tatle | Date TON NECUKE |

*See Instruction on Reverse Side

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DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OLL CONSERVATION DIVIS
P.O. Box 2088

Santa Fe, New Mexico 87504-2008



DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT 1/2 % All Distances must be from the outer boundaries of the section

| Operator MARALEX | RESOURCE | S, INC. | Lean | GAILLEGOS | PEDERNE 26 | 31 PIT II" | 30 n |
|--|--|---|---|---------------------------------|-----------------------|--|--|
| Unit Lotter So | cuor 9 | formula 26 | Rang | : 13 W | 070 F | FARIVENSI GN. N | |
| Actual Footage Location | of Well: | | <u>' </u> | J. C. 11 | | SERVICE CONTRACTOR OF THE PROPERTY OF THE PROP | nnen |
| | t from the | North | Hos and | 1353 | િલ્લ | immus East | line |
| Ground level Elev. | | ng Formative | Pool | | | D | redicated Acreage: |
| 6255 | | and Coal | | | tland Coal | | 320 Acres |
| i. Outline the | rates Et Occidente | t lisw sosject well to | y colored pencil or l | ואלוטוד ווואגאב כפ | the plat below. | | |
| 2. If more tha | n one lease is de | dicated to the well, our | line each and identi | y the own-ratify | thereof (both as to v | vorking interest and roy | alty). |
| unitization, Ye If answer is " this form if a | force-pooling, e is bo" list the owne coccassiny. | tc.7 No If answ rs and tract description | er is "yes" type of c s which have setual | miolidation y been consolida | ted. (Une reverse ti | consolidated by occumus de cf nation, forced-pooling, c | |
| or until x non- | standard unit, el | iminating ruch interest | , has been approved | by the Division. | mentalianaboe, uniti | miles, ismoo-pooling, c | x otherwise) |
| 330 660 990 13 | 20 1650 19 | 80 2310 2640 | 2000 150 140 70 740 740 740 740 740 740 740 740 74 | 0 1000 | 500 C | OPERATOR | R CERTIFICATIO |
| <u>Se</u> | 9°58'V1 | X.le. | 11111 | | 1111 | 1 hereby ce | rify that the infa in true and complete |
| | t 1 | | 0000 | | | Signature | 7, , |
| | | S | | | | Trigred Name | |
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| | | | | : |) % | Date | ex Resour |
| | 1 | | | | 3 | Dec. 2 | 1, 1993 |
| | 1 | S | | | 3 | SI TO VEYO | R CERTIFICATION |
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| | i | 9_ | | : | F1.8. | A hereby certify the | hat the well location plotted from field n |
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| ואו | | | | | S | | Dec. 1993 |
| uu _{EE} | | | | • | 3 | Date Surveyed | 7.00.7.1.7.50 |
| FEB | 3 19 94 | Cape. | | 1 | 3 < | | Mahnka II |
| OIL CO | IN. DI | a : S | | i | 3 .~ | Signaturerity Seal to Professional Survey | |
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