## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Ariec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ator					WELL AL			!	
Maralex Resources		30-045-28829							
<del></del>	Blanco, NM 874								
son(s) for Filing (Check proper box)			Other	Please explain	)				
w Well	Change in Trans								
completion	Oil Dry								
ange in Operator	Casinghead Gas Cond	knsik							
hange of operator give name address or previous operator				<u></u>			<u> </u>		
DESCRIPTION OF WELL	AND LEASE			- 1117	Kind of	Lèase	Le	se Na.	
ase Name	Well No. Poor	Name, Includia Basin Fru	witland (	Call	33088 Fe	deral 80000	NM-	12235	
Gallegos Federal 26-1	3-10 1	basin fit	uitianu (		<u></u> _				
ocation	1190 Feet	From The No	orth	790	Foci	From The _	East	Line	
Unit Letter A	- : Fed	1.tom the				San Jua	. n		
Soction 10 Township	26N Ran	ge 13W	, NM	PM,		Sall Juc	111	County	
I. DESIGNATION OF TRAN	SPORTER OF OIL A	AND NATUI	RAL GAS						
lame of Authorized Transporter of Oil	or Condensate			address to which	h approved o	opy of this fo	<b>ити ю ы за</b> м 87413	<i>N()</i> 3	
Gary-Williams Energy	Corporation 38	15350	P. O. E	lox 159,	DIOOMIL	om of this fe	em it to he se	n/)	
lame of Authorized Transporter of Casing		Ony Gas 🏻 📉	Address (Giw	oddress to who	. <i>nap<del>prowa</del>d</i> Farmin	ngton,	NM 87499	9	
El Paso Natural Gas	Company   Twy	n. Roe	le gas actually		When	•			
f well produces oil or liquids, ive location of tanks.	A 10 26	6N   13W	No		gqA	rox 9/	/16/93		
this production is commingled with that		give comming!	ing order number	ыл					
V. COMPLETION DATA		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)   Oil Well	Cas Well   X	X				L	1	
Date Spudded	Date Compl. Ready to Pro-	d.	Total Depth	1470'		P.B.T.D.	1 4	430 <b>'</b>	
12-29-92	6-18-93					Tubing Depth			
levations (DF. RKB, RT, GR, etc.) 6120 GL		Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1245'		1303'			
er ocuona		<del></del>	<u> </u>			Depth Casis		457 <b>!</b>	
124	5'-1264'			10 P=00=		<u> </u>	14	+ J I ·	
	TUBING, CASING AND		DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBIN	AC SIZE		130'			50 sx Class B w/2% CaCl		
8 3/4"	4 1/2"		1458'		95 sx Class B w/2% Meta-				
6 1 / // ''	4 1/2		<del></del>					x Calss B	
6 1/4"	i					10070	aCl		
0 1/4	2 3/8"			1.303'		w/2% C			
	2 3/8" ST FOR ALLOWAB	LE .				<u> </u>	<b>30</b>	WAR	
V. TEST DATA AND REQUE	ST FOR ALLOWAB  recovery of total volume of le	LE oad oil and mus	t be equal to or	exceed top allo	wable for this	digit of pe	<b>30</b>		
V. TEST DATA AND REQUE		LE oad oil and mus	Producing Me		wable for this mp, zas lift, e	digit of pe	A MINIS		
V. TEST DATA AND REQUE OIL WELL (Test must be after Dute First New Oil Run To Tank	ST FOR ALLOWAB recovery of total volume of to Date of Test	LE oad oil and mus	of be equal to or  Producing Me	exceed top allo thod (Flow, pu	wable for this mp, gas lift, e	digit of pe	<b>30</b>		
V. TEST DATA AND REQUE	ST FOR ALLOWAB  recovery of total volume of le	LE oad oil and mus	Producing Me	exceed top allo thod (Flow, pu	wable for Ihii mp, zas lift, e	Choke Side	A - 819	983 [7]	
V. TEST DATA AND REQUE OIL WELL (Test must be after Dute First New Oil Run To Tank Length of Tost	ST FOR ALLOWAB recovery of total volume of to Date of Test	LE oad oil and mus	Producing Me	exceed top allo thod (Flow, pu	wable for thu mp, gas lift, e	Choke Side	EP - 819 CON.	93 DIV.)	
/. TEST DATA AND REQUE OIL WELL (Test must be after Dute First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR ALLOWAB recovery of total volume of le Date of Test Tubing Pressure Oil - Bbls.	oad oil and mus	Casing Press.  Water - Bbls.	exceed lop allo thod (Flow, pu	жф, <b>3</b> ш 141, с	Chow so	EP - 819 CON. DIST.	193 DIV. 3	
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Tost  Actual Prod. During Test  GAS WELL SI - WO P	Tubing Pressure  Oil - Bbls.  Connection	oad oil and mus	Casing Press.  Water - Bbls.	exceed top allo thod (Flow, pu	жф, <b>3</b> ш 141, с	Chou So	EP - 819 CON. DIST.:	93 DIV.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR ALLOWAB recovery of total volume of le Date of Test Tubing Pressure Oil - Bbls.	oad oil and mus	Casing Press.  Water - Bbls.	exceed top allo thod (Flow, pu	жф, <b>3</b> ш 141, с	Chou So	EP - 819 CON. DIST.	193 DIV. 3	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL SI - WO P  Actual Prod. Test - MCF/D	Tubing Pressure Oil - Bbls.  Connection, Length of Test	/Initia	Casing Press.  Water - Bbls.	exceed top allo thod (Flow, put no tial Te	жф, <b>3</b> ш 141, с	Chou So	EP = 819 CON. DIST.: ubmit	193 DIV. 3	
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V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL SI — WO PACTUAL Prod. Test - MCF/D  Testing Method (pitor, back pr.)	Tubing Pressure  Connection  Length of Test  Tubing Pressure  Cit - Bbls.  Langth of Test  Tubing Pressure (Shut-in 180	/Initia	Casing Press  Water - Bbls  Poten  Bols. Conder	exceed top allo thod (Flow, put tial Tessee/MMCF	est - 1	Choke Size	CON. DIST.: ubmit	DIV.	
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Tost  Actual Prod. During Test  GAS WELL SI — WO PACTUAL Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATION OF The Product of Test and Test	Tubing Pressure  Oil - Bbls.  Connection, Length of Test  Tubing Pressure (Shut-in, 180)  CATE OF COMPL  Cultations of the Oil Conservat	/Initia	Casing Press  Water - Bbls  Poten  Bols. Conder	exceed top allo thod (Flow, put tial Teleste/MMCF	est - 1	Choke Size	CON. DIST.: ubmit	DIV.	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.