Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braz

OU Rio Brazos Rd., Aziec, NM 87410	REQUEST TO T	FOR ALLO				S	<u> </u>			
MARALEX RESOURCES, INC.						Well AP	Well API No. 30-045-28831			
ddress PO Box 421, Blanc		12-0421								
.cason(s) for Filing (Check proper box)		<u> </u>		s Other	(Please explai	n)				
lew Well Lecompletion	Chang Oil	e in Transporter Dry Gas	r of:		<u> </u>					
Thange is Operator	Casinghead Gas	X Condensat	<u> </u>	Wali	r) fo0	2805	805	·	· · · · · · · · · · · · · · · · · · ·	
change of operator give name ad address of previous operator	l <u>Paso N</u> a	tural G	as Co	mpany						
I. DESCRIPTION OF WELL Lease Name 13	AND LEASE Well	No. Pool Nam	n Including	g Formation Kind c			Lease Na			
Gallegos Fed 26-11-	101			itland Coal Size			cdcral MEK SF079679			
Location	. 920	T T		J Line	and 990	Foc	t From The	E	Line	
Uait Letter _ & P				· •					County	
Section 17 Townshi	ip 26N	Range	11W	, NA	1PM, Sa	an Juan	<u> </u>		County	
II. DESIGNATION OF TRAN	NSPORTER OF	OIL AND	NATUR	AL GAS Address (Give	address to wh	iich approved	copy of this for	m is to be se	ni)	
Gary-Williams Engery Corp. 286580					PO Box 159, Bloomfield, NM 87413					
Name of Authorized Transporter of Casir	ighead Gus 🔃		22 []		e address to wh					
Maralex Resources If well produces oil or liquids,	Unit Sec	Twp.	Rgc.	It gas actually		When	7	<u> </u>		
give location of tanks. If this production is commingled with that	G 1 1		compinali		res ber	1 9/4	22/93.			
If this production is commingled with that IY. COMPLETION DATA	I from any outer ica	se or poor, give				_,	,			
Designate Type of Completion		Well G	as Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	ady to Prod.		Total Depth	<u> </u>	_l	P.B.T.D.			
Hevations (DF, RKB, RT, GR, etc.)	Name of Produc	Name of Producing Formation			Top OiVG2s P2y			Tubing Depth		
Hevauons (DP, RAB, RT, OR, Me.)	Traine of Trode							Depth Casing Shoe		
ะกับกับการ							Depth Cashi	8 31100		
	TUBING, CASING AND						SACKS CEMENT			
HOLE SIZE	CASING	CASING & TUBING SIZE		DEPTH SET			SAONS CEMENT			
								<u></u>		
				· ·						
V. TEST DATA AND REQU	EST FOR ALL	OWABLE	-:1 d .w.r.	the equal tag	or exceed ton o	llowable for th	is the office	For [1 24 h	الاستان الاستان (۱۳۹۰)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	rotune of toda c	ри ала тис	t be equal to or exceed top allowable for this Producing Method (Flow, pump, gas lift, e			c1 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Crim C		
I what made	Tubing Process	Tubing Pressure			Casing Pressure			Choke MeV 1 2 1993		
Length of Test	Tubing Treases	Tubing Pressure						ONL CON. BIV.		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbls.			DIST, 8		
GAS WELL										
Actual Prod. Test - MCF/D	Length of Tes	Length of Test			Bbls, Condensate/MMCF			Gravity of Condensate		
Testing Method (pirot, back pr.)	Tubing Pressu	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			· Choke Size		
		ION EDIT Y L		_\	<u> </u>					
VI. OPERATOR CERTIF I hereby certify that the rules and r			NCE		OILCC	NSER	VATION	DIVIS	ION	
Division have been complied with is true and complete to the best of	and that the inform	ition given 2 bov	ve:		, _ ^		VOV 12	1993	•	
				∥ Da	ite Appro	ve <u>.</u> a			T	
Maria Mc Cracker					By But Chang					
Signature Marcia McCracke	n Prod	uction	Tech		1-	SUPER	VISOR DI	STRICT	13	
Printed Nume 11/10/93	(505	325-5		∏° Tit	le		•-			
Date		Telephone	No.	П			•			

Telephone No. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance