DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANS	SPOH	I OIL F	AND MAL	JINE CINC						
		ID NATURAL GAS Well API No. 30-045-28832										
Maralex Resources	Maralex Resources, Inc.						30 0.0 2002					
imt4	lanco, l	NM 87	412-0)421								
					Other	(Please explain)					
soo(s) for Filing (Check proper box) w Well	Chi	ange in Tra	nsporter (ol:								
	Oil	Dŋ										
inge in Operator (Casinghead Ga	ıs Co	ndensate	<u>Ш</u>				· · · · · · · · · · · · · · · · · · ·				
ange of operator give name												
address of previous operator	ND I FASI	_ E								ise Na.		
DESCRIPTION OF WELL A	W	CII (10. 1 0	ol Name	, locludia	g Formation		Kind of	Lease ederal 8000	NM-12	1		
Gallegos Federal 26-13	3-3	2 .	Basi	n Fru	itland (Coal			1111 11			
cation		•		C a	+h	790	East	From The _	West_	Line		
Unit LetterM	:790	Fc	et From	The	outh Line	and	roc					
2 m	26N	R:	ange	13W	, NM	IPM,		San Jua	in	County		
Section 3 Township												
DESIGNATION OF TRANS	PORTER	OF OIL	AND	NATUF	CAL GAS	address to whi	ch approved i	copy of this fo	rm is to be se	ru)		
me of Authorized Transporter of Oil	or	Conocus		ן פ	P. O.	Box 159,	Bloomf	ield, N	M 87413	}		
Gary-Williams Energy	corporat	Clon_	r Dry Ga	• 🕰	111 100	address to whi	ch approved	copy of this fo	rm is to be se	ni) j		
eme of Authorized Transporter of Casingh El Paso Natural Gas C	cad Gas Company	۱۰ لــا	; DIF OR		P. O.	Box 4990	, Farmi	ngton,	NM 87499	,		
well produces oil or liquids,		oc. T	wp.	•	is gas actually		When	7				
o location of tanks.	Mi	<u> 3</u> j	26N	13W	No		Apy	orox 9,	11/33			
this production is commingled with that fr	rom any other	lease or po	ol, give o	comming	ing order numb	жг						
. COMPLETION DATA				s Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -		Oil Well	•	X	Х				<u> </u>			
Designate Type of Completion	Date Compl. Ready to Prod.			Total Depth	1 5 7 5	ξτ	P.B.T.D.	1 4	475 '			
12-28-92	6-16-93				Too Cilica-	1525			Tubing Depth			
levations (DF, RKB, RT, GR, atc.)	Name of Producing Formation Fruitland Coal				1 op Owoat	Top Oil/Gas Pay 1356'			Tubing Depth 1395!			
6236' GR	Fruit	tland (LBOL	<u> </u>	<u> </u>			Depth Casin	ng Shoe			
erfonitions 135	4'-1374	T						<u> </u>	15	517'		
	π	JBING, (CASIN	G AND	CEMENT	NG RECOR	<u>D</u>		EACVE CEL			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT 50 sx Class B w/2% CaCl				
8 3/4"		7"				134' 1518'			100 sx Class B w/2% Meta			
6 1/4"		4 1/2"				1310		Silic	ate + 75	sx Class 1		
	<u> </u>	0.070	11					w/2%				
		2 3/8				7395	•					
TOTT DATA AND DECLIES	ST FOR A	LLOWA	BLE			1395			ECE	A		
V. TEST DATA AND REQUES	ST FOR A	LLOWA	BLE of load of	l and mu	11 be equal to a	r exceed top all	lowable for th	is dep Do	E.C.E	(E m		
OIL WELL (Test must be after t	ST FOR A recovery of 101	LLOWA	BLE of load or	l and mu	rt be equal to a	1395 or exceed lop all lethod (Flow, p	lowable for th	is dep Do	E.C.E	3 1993		
Date First New Oil Rua To Tank	Date of Tes	LLOWA ial volume d t	BLE of load or	il and mu		r exceed lop all lethod (Flow, p	lowable for th	is depth be	SEP - 8	3 1993		
Date First New Oil Rua To Tank	ST FOR A recovery of 101 Date of Test Tubing Pres	LLOWA ial volume d t	BLE of load or	d and mu	Producing N	r exceed lop all lethod (Flow, p	lowable for th	is dept be etc.) Choke Size	SEP - E	N. DIV.		
Date First New Oil Run To Tank Length of Test	Date of Tes	LLOWA ial volume d t	BLE of load or	il and mu		r exceed top all fethod (Flow, p	lowable for th	is depth be	SEP - E	3 1993		
Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	Tubing Pres Oil - Bbis.	LLOWA	BLE of load oi		Casing Pres	er exceed top all fethod (Flow, p aure	lowable for th nump, zas lift,	Choke Size	SEP - S IL CO DIS	N. DIV. T. 3		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Tubing Pres Oil - Bbis.	LLOWA	BLE of load oi		Casing Pres Water - Bbl	er exceed top all fethod (Flow, p	lowable for th nump, zas lift,	Choke Size	SEP - S IL CO DIS	N. DIV. T. 3		
Dute First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELLS I - WO P1	Tubing Pres Oil - Bbis.	LLOWA Lal volume of Essure	BLE of load oi		Casing Pres Water - Bbl	er exceed top all fethod (Flow, p aure	lowable for th nump, zas lift,	Choke Size	SEP - S IL CO DIS	N. DIV. T. 3		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pres Oil - Bbls. Connec Length of	LLOWA tal volume of source ction/ Test	ABLE of load of		Casing Pres Water - Bbl Poten Bbls. Cond	rexceed top all fethod (Flow, p Bure tial Te ensale/MMCF	lowable for th nump, zas lift,	Choke Size	SEP - S L CO DIS Condensate	N. DIV. T. 3		
Date First New Oil Rua To Tank Length of Test Actual Prod. During Test CAS WELISI - WO P1	Date of Test Tubing Pres Oil - Bbls. Connec Length of	LLOWA Lad volume of Expure Ction/ Test Espure (Shut	ABLE of load of		Casing Pres Water - Bbl Poten Bbls. Cond	er exceed top all fethod (Flow, p	lowable for th nump, zas lift,	Choke Size Gas- MCF Gravity of	SEP - S L CO DIS Condensate	N. DIV. T. 3		
Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELISI - WO Pl Actual Prod. Test - MCF/D Testing Method (pitor, back pr.)	Date of Test Tubing Pres Oil - Bbls. Connec Length of Tubing Pres	LLOWA Lal volume of SSURE Ction/ Test ESSURE (Shut 180	ABLE of load or	itial	Casing Pres Water - Bbl Poten Bbls. Cond	tial Techselement (Shut-in)	lowable for th nump, zas lift, est – V	Choke Size Gas- MCF Gravity of Choke Sta	SEP - E SEP - E L CO DIS The bound to the condensate of the co	N. DIV. T. 3		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELISI - WO P1 Actual Prod. Test - MCF/D Testing Method (picot, back pr.) VI. OPERATOR CERTIFIC	Date of Test Tubing Pres Oil - Bbis. Connec Length of Tubing Pres CATE OF	LLOWA tal wolume of tion/ Test Essure (Shut 180 F COMF	ABLE of load of	itial	Casing Pres Water - Bbl Poten Bbls. Cond	r exceed top all fethod (Flow, p sure tial Te ensale/MMCF	lowable for th nump, zas lift, est – V	Choke Size Gas- MCF Gravity of Choke Sta	SEP - E SEP - E L CO DIS The bound to the condensate of the co	N. DIV. T. 3		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.