## reverse side)

UNITED STATES

(Other instructions on

- orm abbroage.	
Budget Bureau No.	1004-0136
Expires August 31,	1985

(Ionmerly 9-331C)	DEPARTMENT	OF THE INTER	lor	5. LEASE DE	SIGNATION AND SERIAL NO.	
BUREAU OF LAND MANAGEMENT 30-045-28833			833 NM-	NM-7787		
APPLICATION		O DRILL, DEEPE			N, ALLOTTER OR TRIBE NAME	
IA. TYPE OF WORK	L 🗓	DEEPEN	PLUG BAG	K 7. UNIT AGE	REEMENT NAME	
b. TYPE OF WELL	- <b>L</b> (L)					
	SLL X OTHER		NGLE MULTIP	STARM OR	LEAST NAME Gallegos	
2. NAME OF OPERATOR		3.1.1 3 W	0177	Federa	1 26-13-24	
	ests 1, Ltd.	Attn: A. M.	O'Hare	3. 4265	<b>'•</b>	
3. ADDRESS OF OPERATOR	421, Blanco,	NM 87412-0	421	10. FIELD A	ND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re	port location clearly and	in accordance with any S		Basin	Fruitland Coal	
At unriace		00' FWL (SWS		11 SEC. T	RVEY OR AREA	
At proposed prod. zone	-	00 1111 (2112	,	1/	RVET OR AREA	
At proposed prod. son	•				n 24, T26N, R13W	
		REST TOWN OR POST OFFIC		12. COUNTY	OR PARISH 13. STATE	
		mington, New	Mexico	San J	·	
15. DISTANCE FROM PROPO LOCATION TO NEAREST			). OF ACRES IN LEASE	TO THIS WELL /		
PROPERTY OR LEASE L (Also to nearest drig	. unit line, if any)	700'	1120 966	20. ROTARY OR CAPLE	320	
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	HILLING, COMPLETED,	_ 1	ROPOSED DEPTH	/	10005	
OR APPLIED FOR, ON THE		nis action is subject to	1950 1370	Rotary 22. APPRO	DX. DATE WORK WILL START*	
		ocedural review pursu		30 00	on as nermitted	
23.		PROPOSED CASING AN		AM DRILLING OPERA	on as permitted TONS AUTHORIZED ARE	
	<del></del>		SETTING DEPTH	SUBJECT TO COM	PLIANCE WITH ATTACHED	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		118 class E		
7-7/8"	<u>8-5/8"</u> 5-1/2"	24#, J-55 15.5#, J-55	1950 1350 °	275 class F		
	<u> </u>	13.5#1 0-35	<del>1</del> 930 <b>/3/</b>	422 ft 3	4 ADDITIVES.	
Fruitland Codrilled using A double range maintain well the BCP equipment of logs will cemented to will be placement of the hole plac	pal formation  ag a fresh wa  a type blowou  cl control th  pment and Ch  are includ  be run upor  surface in s  ced across th  A minimum  f the cement  ly approved  any question  proced across  recorrect proced  recorrect proced directlos	separate sing the pay zone at of six central around the pas the Star Fins please con	e described so solids non- and choke assoling operations with solids appearance of the stage pobsistion of the stage pobsistio	dite. The wear dispersed musembly will a cons. A description. So the casing set of the case of the cas	ell will be ad system. be used to cription of etches of A full suite strings will be trength cement we the bottom otimize  5) 325-5599.  and profosed new productive ertical depths. Give blowout	
24. A. M.	O'Hare					
SIGNED .	ky DA	TITLE A	gent SG Inter	rests DAT	11=16 <sup>29</sup> 2 EE	
	er Confirm Confirm to	10				
(This space for			APPROVAL DATE		)X. 2:	
PERMIT NO.				ADI	DOMED.	
APPROVED BY	NOV2 4 1992	TITLE		AP		
CONDITIONS OF APPRO	JIL"CON. DI	V. !		AS	MEUDED	
	DIST. 3	• •	NMOCD	<b>(10</b>	¥ 2 0 1992	

Submit to Appropriate District Office State Lease - 4 copies
For Lease - 3 copies

## DEBTE OF LACK TANDERS Energy, Minerals and Natural Resources Da, Intest

Parined 1-1-09

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED BLM

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brizzos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PHAT 16 PH 2: 47
All Distances must be from the outer boundaries of the section 1.15

Operator SG Inter	cests I,	Ltd.	Gallegos Fe		11NGTON, N.M. 3-24
Una Letter	Section	Township	Rango 13 W	C	San Juan
<u> </u>	.24	26 N	10 14	NMPM	
Actual Footage Loc 900		South lie	700	feet from the	West line
round level Elev.	feet from the Produc	ing Formation	Pool		Dedicated Acreaga:
6108	Frui	tland	Basin Fro	utland Co.	al 320 Acres
2. If more unitized	re than one lease is d re than one lease of a tion, force-pooling,	different ownership is dedicated.	each and identify the ownership the ad to the well, have the interest of 'ves' type of consolidation	reof (both as to working	
this form	r is "no" list the own	ers and tract descriptions wh	ich have actually been consolidated  have been consolidated (by comm		forced-pooling, or otherwise)
or until	a non-standard unit,	eliminating such interest, has	been approved by the Division		
330 660 590	1326 1650 1	980 2310 2640 2	000 1200 1000	500 0	OPERATOR CERTIFICATION
(	'89°58'W	we ad see	80.08 CM.	co	I hereby certify that the information in true and complete to
	01 30 7	N FT 7 E F.		be	et of my browledge and belief.
	1		$-\frac{1}{2} \left( \frac{1}{2} - \frac{1}{2} \right) = \frac{1}{2} \left( \frac{1}{2} - \frac{1}{2} \right)$	en	riah ke
	1			Sil	The Della State
	(			1	igand Name
	1			1 1	A. M. O'Hare
	1	•		1 2	eition
	1			000°	resident/Maralex
	-+	+		1 - 10	ompasy /GG Turbona ha
*	1			00 P	gent/SG Interests
				D	11/16/92
	1				
	i				SURVEYOR CERTIFICATIO
	Ţ				hereby certify that the well location
	ĺ				n this plat was plotted from field no
		(24) -		a	ctual surveys made by me or und
••	l				upervison, and that the same is tru orrect to the best of my knowleds
	ļ			1 '1	wellief: 4-17-90
	l t	-	A BAREN		Date Surveyed
	1		RECEIF		
	į		56		Signature & Sea of MA
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,006	 				PROFESSIONAL LAND

