

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Maralex Resources, Inc.	Well API No. 30-045-28833
Address P. O. Box 421, Blanco, NM 87412-0421	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

RECEIVED  
AUG 27 1993  
OIL CON. DIV.  
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Federal 13671-26-13-24	Well No. 2	Pool Name, including Formation Basin Fruitland Coal 71624	Kind of Lease Federal 280486	Lease No. NM-7787
Location Unit Letter M 900 Feet From The South Line and 700 Feet From The West Line Section 24 Township 26N Range 13W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Gary-Williams Energy Corporation 2805619	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Bloomfield, NM 87413		
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company 2805620	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499		
If well produces oil or liquids, give location of tanks.	Unit M Sec. 24 Twp. 26N Rge. 13W	Is gas actually connected? No	When? Approx 9/3/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-30-92	Date Compl. Ready to Prod. 6-12-93	Total Depth 1370'	P.B.T.D. 1300'					
Elevations (DF, RKB, RT, GR, etc.) 6108' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1178'	Tubing Depth 1224'					
Perforations 1178'-1199' & 1205'-1208'			Depth Casing Shoe 1363'					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4"	7"	133'	50 sx Class B w/2% CaCl
6 1/4"	4 1/2"	1364'	175 sx Class B w/2% CaCl
	2 3/8"	1224'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL SI - WO PL Connection/Initial Potential Test-Will submit when tested.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in) 180 psi	Casing Pressure (Shut-in) 180 psi	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marcia McCracken  
Signature Marcia McCracken Agent  
Printed Name Title  
8/25/93 (505) 325-5599  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 27 1993

By 3rd. Inf  
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.